

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
SLM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different use permit.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No

BF 078807A

6. If Indian, Allottee or Tribe Name

05

7. If Unit or CA Agreement Designation

GALLEGOS CANYON UNIT

8. Well Name and No

NO. 42

9. API Well No

30-045-07557

10. Field and Pool, or Exploratory Area

W. KUTZ PICTURED CLIFF

11. County or Parish, State

SAN JUAN, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP PETROLEUM (AMERICAS) INC.

3. Address and Telephone No

P.O. BOX 977 FARMINGTON, NEW MEXICO (505) 327-1639

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL AND 1650' FWL
SE/SW SEC. 12, T28N, R13W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

T & A STATUS

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

REMEDIAL WORK COMPLETED AS FOLLOWS:

9-2-93 MIRU JC WELL SERVICE. ND HEAD & POH W/1" PIPE. PU 6 1/4" BIT ON 2 3/8" TBG AND TALLY IN HOLE. TAG UP AT 1265', RU POWER SWIVEL AND DRILL DOWN TO 1380', POOH WITH BIT. RU PETRO WIRELINE AND RAN A CCL, CDL, GR, CNL LOG FROM 1380' TO 250'. POH & LAY DOWN TOOLS. GIH AND SET A 7" OWEN CIBP AT 1338'. POOH AND RD LOGGERS. FILL HOLE WITH LEASE WATER & PRESSURE TEST CIBP AND CSG. TO 500 PSI. CSG. AND CIBP TESTED OK. SDFN

9-3-93 RU QUADCO WITH A PRESSURE RECORDER ON THE CASING. PRESSURE CASING TO 500 PSI AND HELD 15 MIN. PRESSURE WAS RECORDED ON A CHART WITH NO PRESSURE DROP (SEE ATTACHED CHART) CASING IS OK. SWAB WELL DOWN AND INHIBIT WITH CORROSION INHIBITOR. POOH AND LAY DOWN TBG. NU HEAD AND SHUT WELL IN. WELL IS T & A.

THIS APPROVAL EXPIRES SEP 09 1994

RECEIVED
SEP 13 1993

OIL COLL D

4. I hereby certify that the foregoing is true and correct

Signed FRED LOWERY FRED Lowery OPERATIONS SUPT.

Date 09-04-93

(This space for Federal or State office use)

Approved by
Conditions of approval, if any

Title

APPROVED

SEP 09 1993

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

NMOOD

DISTRICT MANAGER

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform operations on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions, and, if approved or accepted by any State, on all lands in such State, and practices, etc., are shown below or will be issued by, or may be obtained from, the local Federal and or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, the Bureau on Federal and Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment, data on any former or present productive zones, or other zones with prevent significant fluid contents not sealed off by cement or otherwise, depths (top and bottom) and method of placement of cement plugs, mud or other material placed below, between and above plugs, amount, size, method of putting of any casing, liner or tubing pulled and the depth, top of any well in the hole, method of closing top of well, and date when well was abandoned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(c) provide that you be furnished the following information in connection with information required by this application:

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq., 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approval applications, and report completion of secondary well operations on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

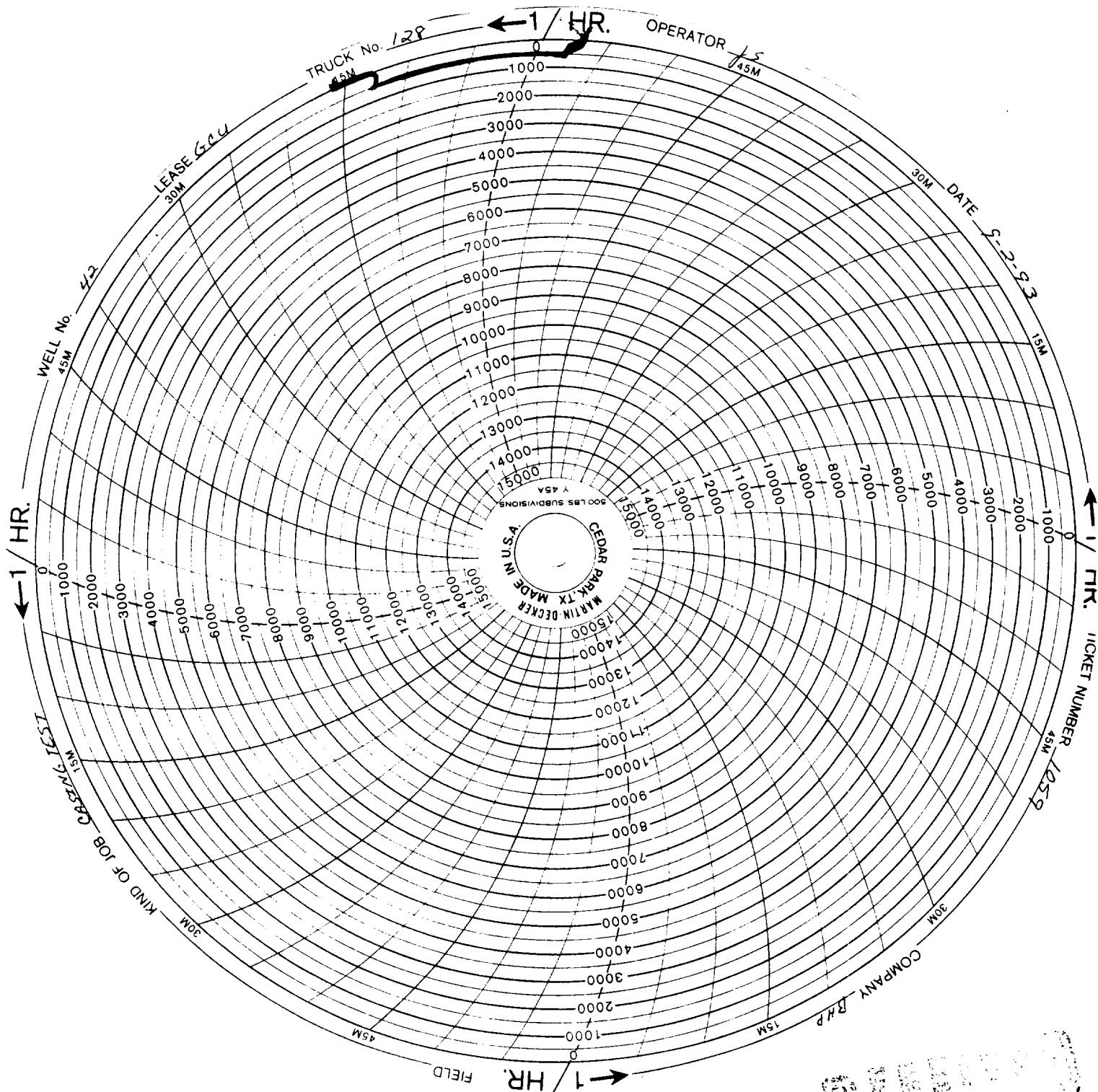
The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et. seq.) requires us to inform you that this information is being collected in order to evaluate proposed and or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering existing data, and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form, including the form, instructions, and the Bureau of Land Management (Bureau Clearance Office, 4011, 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503).



RECEIVED
SEP 1 8 1962
OIL CON. DIV
DIST. 3



P. O. Box 2060 • Farmington, New Mexico
Phone: (505) 327-0486

Field Delivery Ticket No.

1059

B.O.P. TESTING

RENTED TO BHP NO. _____

DATE 9-2-73

ORDERED BY _____ LEASE ECU WELL NO. #42

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged at full day.

TRANSPORTATION - ROUNDTrip TO AND FROM JOBSITE 40 MILES @ \$ 1.20 PER MILE \$ 40.00

Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:

SET UP CHARGE CASING TEST \$ _____

HOURLY RATE - TOTAL TIME ON LOCATION 2 HRS @ 60.00 PER HOUR \$ 120.00

Items Tested:

_____ rams to _____ #	Csg. to <u>500</u> #	Choke Manifold _____ #
_____ rams to _____ #	Hydril B O P to _____ #	Kelly Cock _____ #
_____ rams to _____ #	Choke Line _____ #	Safety Valve _____ #
_____ rams to _____ #	_____ #	_____ #

TEST SUBS: _____ @ \$ _____ each \$ _____

PLUGS: TYPE _____ SIZE _____ @ _____ \$ _____

PACKER: SIZE _____ @ _____ \$ _____

CHEMICALS: _____ \$ _____

OTHER: _____

SECTION: 12

TOWNSHIP: 28 N

RANGE: 13 W

COUNTY: SAN JUAN

CHARGE TO:
☒ OPERATOR _____ SUB TOTAL 160.00

☒ CONTRACTOR BHP RIG # _____ % TAX _____

BILLING ADDRESS: _____ TOTAL \$ _____

WE APPRECIATE YOUR BUSINESS

5000
DELIVERED BY

[Signature]
RECEIVED BY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SE078807A

If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP Petroleum (Americas) Inc.

3. Address and Telephone No.

(713)961-8423

1360 Post Oak Blvd., Suite 500, Houston, Texas 77056-3020

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 1650' FWL of Section 12, T-28-N, R-13-W

Gallegos Canyon Unit

8. Well Name and No.

GCU #42

9. API Well No.

30-045-07557

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

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☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pressure test csg. and CIBP @ 1338' to 500 psi.

2. Log well from CIBP @ 1338' to surface to locate Fruitland Coal interval.

3. Perforate the Fruitland Coal w/4 JSPF.

4. Fracture stimulate w/a minimum of 40,000# sand.

B.O.P.E. will consist of a 2000# preventer equipped w/pipe rams for the work string, blind rams, and a non-rotating stripper head.

RECEIVED
NOV - 3 1994
OIL CON. DIV.
DIST. 8

14. I hereby certify that the foregoing is true and correct

Signed

Carl Kolbe

Title Regulatory Affairs Rep.

Date 10/20/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

Date

OCT 27 1994

RESTRICTED MANAGEMENT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCO

District I
PO Box 1908, Hobbs, NM 88241-1908
District II
PO Drawer DD, Artesa, NM 88211-0719
District III
1008 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

1000126 10:32
OCT 20 1994

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-07557		Pool Code 71629	Pool Name Basin Fruitland Coal
Property Code 2038	Property Name Gallegos Canyon Unit		Well Number 42
OGRID No. 2217	Operator Name BHP Petroleum (Americas) Inc.		Elevation 5582' DF

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
N	12	28N	13W		990	South	1650	West	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Dudley Acres 275.40		Joint or Infill N		Consolidation Code U		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			17 OPERATOR CERTIFICATION	
			I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief	
	Signature <u>Carl Kolbe</u>		Printed Name <u>Carl Kolbe</u>	
	Title <u>Regulatory Affairs Rep.</u>		Date <u>October 20, 1994</u>	
SECTION 12		18 SURVEYOR CERTIFICATION		
1650'		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.		
SF 078807A		Date of Survey		
990'		Signature and Seal of Professional Surveyor:		
		ORIGINAL ON FILE		
		Certificate Number		