

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
SF 078807A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
*

7. UNIT AGREEMENT NAME
GALLEGOS CANYON UNIT

8. FARM OR LEASE NAME, WELL NO.
G.C.U. NO. 42

9. API WELL NO.
30-045-07557

10. FIELD AND POOL, OR WILDCAT
BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
SEC. 12, T28N, R13W

12. COUNTY OR
SAN JUAN

13. STATE
NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REMVR. ☐ Other _____

2. NAME OF OPERATOR

BHP PETROLEUM (AMERICAS) INC.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 977 FARMINGTON, NM (505) 327-1639

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 3160-4)

At surface 990' FSL & 1650' FWL = N

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
OIL CON. DIV.
DIST. 3
APR - 3 1995

15. DATE SPUDDED 10-16-53 16. DATE T.D. REACHED 10-28-53 17. DATE COMPL. (Ready to prod.) 03-21-95 18. LOCATION (DF, RKB, RT, GE, ETC.) * 5582' DF 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1407' 21. PLUG, BACK T.D., MD & TVD 1338' 22. IF MULTIPLE COMPL., HOW MANY * 23. INTERVALS DRILLED BY 0'-1362' 24. ROTARY TOOLS 1362'-TD 25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 1306' - 1324' BASIN FRUITLAND COAL 27. WAS DIRECTIONAL SURVEY MADE NO

28. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CNL/CCL/CBL

27. WAS WELL CORRED
NO

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
10 3/4"	40#	92'	15"	70 SX	
7 "	17#/20#	1339'	8 3/4"	100 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1306' - 24' HSCG 90 DEG. PHASED, 4 JSPF
73 HOLES, .48" DIA.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1306'-24'	250 GAL 15% HCL & 21M 25# CROSSLINK GEL, 55M 20/40 BRADY SAND

33.* PRODUCTION

33.*

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						SHUT IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
03-16-95	24	1/2"	→	0	263	10	N/A
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
42	100	→	0	263	10	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

J. G. HARRIS

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY
J.C. HARRIS

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

MANAGER FIELD OPS ACCEPTED FOR RECORD

SIGNED

JES Lowmy

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side) MAR 21 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States District Office

NMOCD

38. GEOLOGIC MARKERS

U.S. GOVERNMENT PRINTING OFFICE: 1992-774-672