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DISTRIBUTION SANTA F		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.C.S, LAND OFFICE TRANSPORTER OIL GAS /	AUTHORIZATION TO TR	AND PANSPORT OIL AND NATURAL GAS	
OPERATOR 2 PROPATION OFFICE	0-80 -1) perating Divisu	h.
Clinical Check proper	the Water - Wic	7/1 1	7202
tion epicetion	Change in Transporter of: Oil Pry	Gas Lidensate Li	
If change of ownership give nat and address of previous owner	me Pan American	Petrolaum Corf.	D .
Galizes Carys	Unit 32 West Kitz	Production Cliffine, Federal or	Federal 078109
man Letter N	201	ine and 1650 Feet From The	West County
II. DI SIGNATION OF TRANSI	PORTER OF OIL AND NATURAL		l copy of this form is to be sent)
The got professer Trynsregter of		Agrees i Give address to which approved	d copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Turit Sec. Twp. Ege.	is gas actually connected? while	rou, M. M.
		i i a saling order number	
If this production is commingle IV. COMPLETION DATA			Plug Back Same Resty, Diff. Resty
IV. COMPLETION DATA	Oil Well Gas Well		Plug Back Same Resty, Diff. Resty
If this production is commingle IV. COMPLETION DATA Designate Type of Comp	Oil Well Gas Well	New Well Workover Deepen Total Depth	P.B.T.D.
Designate Type of Comp	Date Compl. Ready to Prod.	Mew Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Comp	Date Compl. Ready to Prod.	Mew Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D.
Designate Type of Comp	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING,	Mew Well Workover Deepen Total Depth Top Otl/Gas Pay AND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Comp	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Comp Date Spudded Ellevations (DF, RKB, RT, GR, e	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING,	Mew Well Workover Deepen Total Depth Top Otl/Gas Pay AND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Comp Date Spudded Elevations (DF, RKB, RT, GR, e) HOLE SIZE	Date Compl. Ready to Prod. Place of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Mew Well Workover Deepen Total Depth Top Otl/Gas Pay AND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Compose Spudded Elevations (DF, RKB, RT, GR, e) HOLE SIZE V. TEST DATA AND REQUESOIL, WELL	Date Compl. Ready to Prod. Ptc., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for the	Mew Well Workover Deepen Total Depth Top Oll/Gas Pay AND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
Designate Type of Comp Date Spudded Ellevations (DF, RKB, RT, GR, e) Ferferations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tank	Date Compl. Ready to Prod. Ptc., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for the state of Test)	Total Depth Total Depth Top Oll/Gas Pay AND CEMENTING RECORD DEPTH SET De after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowers.
Designate Type of Compose Spudded Elevations (DF, RKB, RT, GR, e) HOLE SIZE V. TEST DATA AND REQUESOIL, WELL	Date Compl. Ready to Prod. Ptc., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for the	Total Depth Total Depth Top Oll/Gas Pay AND CEMENTING RECORD DEPTH SET De after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allowers. Choke Size
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Designate Type of Comp Date Spudded Ellevations (DF, RKB, RT, GR, e) Ferforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date Fire: New Oil Run To Tank Length of Test	Date Compl. Ready to Prod. Pic., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for the able for the complete of Test) Tubing Pressure Cil-Bbls.	Total Depth Total Depth Top Otl/Gas Pay AND CEMENTING RECORD DEPTH SET De after recovery of total volume of load oil are depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure) Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allow Chek Size Gas WE CON. COM.
Designate Type of Compose Spudded Ellevations (DF, RKB, RT, GR, etc.) Ferferations HOLE SIZE V. TEST DATA AND REQUESOIL, WFIL Tare First New Cil Run To Tank Length of Test Actual Pros. During Test	Date Compl. Ready to Prod. Plant Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this able for this case and the case able for this case are able for this case are able for this case able for this case able for this case able for this case are able for this case able for this ca	Total Depth Total Depth Top Off/Gas Pay AND CEMENTING RECORD DEPTH SET De after recovery of total volume of load oil are depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow Cheke Size Gas 1111 970 Gas 1111 COM. COM. COM. Gravity of Condensate
Designate Type of Comp Date Spudded Ellevations (DF, RKB, RT, GR, e) HOLE SIZE W. TEST DATA AND REQUES OIL WELL Take First New Cil Run To Tank Lengin of Test Actual Pros. During Test	Date Compl. Ready to Prod. Place Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this Tubing Pressure Cil-Bbls. Length of Test	Total Depth Total Depth Top Otl/Gas Pay AND CEMENTING RECORD DEPTH SET De after recovery of total volume of load oil are depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure) Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allow Charles Size Gas IIII 1970 Gas III
Designate Type of Composite Spudded Ellevations (DF, RKB, RT, GR, ellevations) HOLE SIZE HOLE SIZE V. TEST DATA AND REQUES OII, WFIL Tate First New Oil Bun To Tank Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr., VI. CLRTIFICATE OF COMP.	Date Compl. Ready to Prod. Pic., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE ST FOR ALLOWABLE. (Test must be able for the able for the able for the complete of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	Total Depth Total Depth Top Off/Gas Pay AND CEMENTING RECORD DEPTH SET De after recovery of total volume of load oil are depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Ind must be equal to or exceed top allow Choke Size Gas III 10 970 Gravity of Condensate Choke Size TION COMMISSION JUL 10 1970
V. TEST DATA AND REQUES OIL. WELL Actual Prod. During Test Actual Prod. Test-MOF/D Testing Method (pitot, back pr., VI. CLRTIFICATE OF COMP.)	Date Compl. Ready to Prod. Pic., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for the able for the complete of Test) Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	Total Depth Total Depth Top Oll/Gas Pay AND CEMENTING RECORD DEPTH SET Depth set depth or be for full 24 hours) Froducing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (shut-in) OIL CONSERVATION APPROVED Original Signed by E	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Indicate the equal to or exceed top allow Choke Size Gas III 10 970 Gravity of Condensate Choke Size TION COMMISSION JUL 10 1970

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-shie on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.