District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

Operator:

Address:

Contact Party:

I.

## New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505

(505) 827-7131

Originated 11/1/95

Submit Original

000778

(303) 830-5039

OGRID #:

Phone:

Submit Original Plus 2 Copies to appropriate District Office

Form C-140

## APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

Amoco Production Company

Nancy I. Whitaker

P.O. Box 800, Denver, Colorado 80201

II.	Name of Well: GALLEGOS CANYON UNIT # 32  Location of Well: Unit Letter N, 990 Feet from the SOUTH line and 1650 Feet from the WEST line, Section Township 28N, Range 12W, NMPM, SAN JUAN County.				
III.	Date Workover Procedures Commenced:	6/27/96			
	Date Workover Procedures were Completed:	6/27/96			
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well.				
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.				
VI.	Pool(s) on which Production Projection is base	ed: OECEIVED			
	FRUITLAND COAL	NAY 2 8 1997			
VII.	AFFIDAVIT:	and the state of t			
	State of <u>Colorado</u> )	OHLEEN DIV.			
	) ss. County of Denver )	- GABAS O			
	Nancy I. Whitaker, being first duly sworn, upon oath states:				
	1. I am the Operator or authorized representative of the Operator of the above referenced Well.				
	2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.				
	3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurat and this projection was prepared using sound petroleum engineering principles.  (Name)				
		Staff Assistant (Title)			
		(Title)			

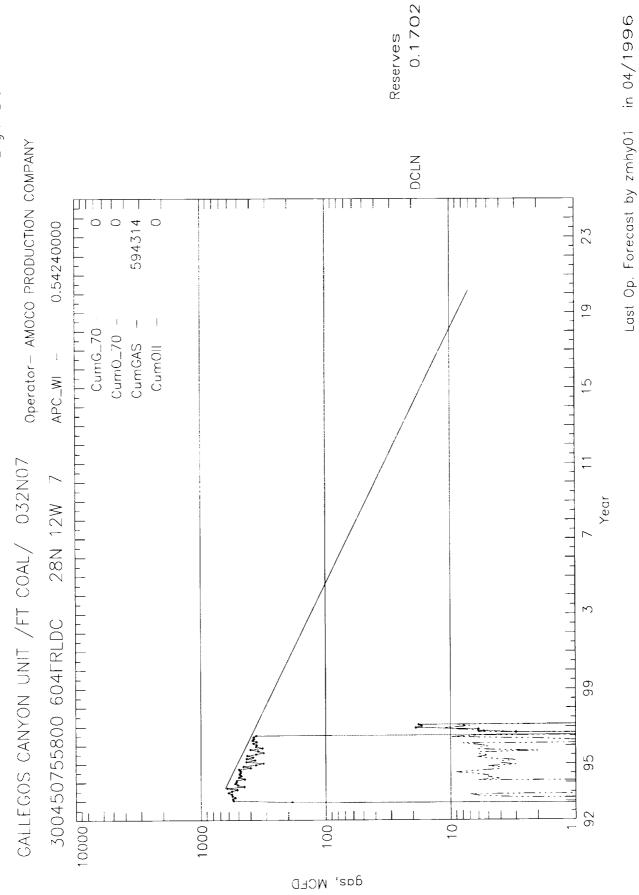
SUBSC	RIBED AND SWORN TO before me this 19th day of may, 1997.
	PATRICIA J. ARCHULETA  NOTARY PUBLIC  Notary Public  Notary Public
	STATE OF COLORADO
My Con	nmission expires: Aug 12, 1999
FOR OI	L CONSERVATION DIVISION USE ONLY:
VIII.	CERTIFICATION OF APPROVAL:
	This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of
	35
	District Supervisor, District 3 Oil Conservation Division
	Date: 6/23/97
IX.	DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
	DATE:

THIS WELL HAS BEEN EQUIPPED WITH AMOCO'S ELECTRONIC CONTROL/MONITOR SYSTEM. THE FOLLOWING EQUIPMENT HAS BEEN ADDED AT A COST OF \$ 10,000. PRESSURE TRANSDUCERS, MICRO PROCESSOR, 900 MEGAHERTZ RADIO, SOLAR POWER, ELECTRONIC FLOW, CHOKE CONTROL, VENT CONTROL, TANK AND PIT MONITORING, PLUNGER LIFT CONTROL AND MONITORING, AND COMPRESSOR AND PUMPING UNIT RUNTIME.

THE ADDITION OF THIS EQUIPMENT INCREASES THE CONTROL THAT AMOCO HAS OVER THE OPERATIONS OF THE WELL AND WILL LIKELY SHOW CONTINUAL INCREASES IN PRODUCTION THROUGH THE FOLLOWING ACTIONS.

THE SYSTEM ALLOWS A FIELD TECHNICIAN TO NOT ONLY MONITOR THE OPERATION OF THE WELL, WHILE NOT PHYSICALLY BEING AT THE WELL SITE, BUT TO CHANGE THE OPERATING CRITERIA FOR OPERATION OF THAT WELL TO ENSURE THAT IT IS OPERATING AT MAXIMUM EFFICIENCY. IT ALSO ALLOWS THAT TECHNITION TO BRING A WELL WHICH HAS LOGGED OFF BACK ON PRODUCTION MORE RAPIDLY.

OUR BASE PRODUCTION FOR THIS WELL IS 11,513 MCF.



WELL DECLINE	TABLE TO SEND TO TULSA		
	TAX GROUP		
'	AX GROUP		
WELLNAME	CALLECOS CANIVON UNIT		
WELLINAME	GALLEGOS CANYON UNIT		
WELLNO	#32		
PCOL	FRUITLAND COAL		
FLAC	88661802		
API	3004507558		
LOCATION	N 7 28N 12W		
MONTH FINALED	06/1996		
DECLINE RATE	0.1702	0.1702	
Production Months	552	0.1702	
(Begin with the			
Month following	GAS	OIL	
he Month Finaled)			
	' Prod. MCF/Month	' Prod. BBL/Month	
07/1996	11513	0	· · · · · · · · · · · · · · · · · · ·
)8/1996 )9/1996	9711	0	
0/1996	8191	0	
1/1996	6909	0	ABABIME
2/1996	5828 4916	0	<u> </u>
1/1997	4147	0	- 11 JUN - 9 1597
2/1997	3498	0	
3/1997	2950	0	OIL COM. DI
4/1997	2488	0	
5/1997	2099	0	DIT. 3
6/1997	1771	0	
7/1997	1493	0	The second secon
8/1997	1260	0	
9/1997	1063	0	
0/1997	896	0	
1/1997	756	0	
2/1997 1/1998	638	0	
2/4.000	538	0	
3/1998	454	0	
1/1998	383	0	
5/1998	323	0	
6/1998	272	0	
7/1998	230 194	0	
3/1998	194	0	
/1998	138	0	
/1998	138	0	
/1998	98	0	
/1998	83	0	
/1999	70	0	
/1999	59	0	_

WELLNAME	GALLEGOS CANYON UNIT		
WELLNO	#32		
03/1999	50	0	
04/1999	42		
05/1999	35	1	· · · · · · · · · · · · · · · · · · ·
06/1999	30		
07/1999	25		
08/1999	21	0	
09/1999	18		
10/1999	15		
11/1999	13		
12/1999	11	0	<del></del>
01/2000	9		
02/2000	8		
03/2000	6		
04/2000	5		
05/2000	5		
06/2000	4	0	
07/2000	3	0	
08/2000	3	0	
09/2000	2	0	
10/2000	2	0	
11/2000	2	0	<del></del>
12/2000	1	0	
01/2001	**************************************	0	
02/2001			
02/2004		0	
04/2001 04/2001	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0	
05/2001	1	0	
06/2001	1	0	
07/2001		0	
08/2001	0	0	
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12/2001		0	
01/2002		0	
02/2002	0	0	
03/2002	0	0	
04/2002	0	0	
05/2002	0	0	
06/2002	0	0	
76/2002	0	0	
08/2002	0	0	
19/2002 19/2002	0	0	
0/2002	0	0	
1/2002	0	0	
2/2002	0	0	
1/2003	0	0	
2/2003	0	0	
3/2003	0	0	
	0	0	
4/2003	0	0	
5/2003	0	0	
6/2003	0	0	