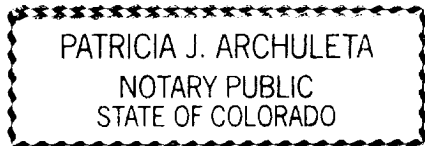


(Name)
Staff Assistant
(Title)

SUBSCRIBED AND SWORN TO before me this 19th day of May, 1997.



Patricia J. Archuleta
Notary Public

My Commission expires: Aug 12, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 6/27, 1996.

SSG
District Supervisor, District 3
Oil Conservation Division

Date: 6/20/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

THIS WELL HAS BEEN EQUIPPED WITH AMOCO'S ELECTRONIC CONTROL/MONITOR SYSTEM. THE FOLLOWING EQUIPMENT HAS BEEN ADDED AT A COST OF \$ 10,000. PRESSURE TRANSDUCERS, MICRO PROCESSOR, 900 MEGAHERTZ RADIO, SOLAR POWER, ELECTRONIC FLOW, CHOKE CONTROL, VENT CONTROL, TANK AND PIT MONITORING, PLUNGER LIFT CONTROL AND MONITORING, AND COMPRESSOR AND PUMPING UNIT RUNTIME.

THE ADDITION OF THIS EQUIPMENT INCREASES THE CONTROL THAT AMOCO HAS OVER THE OPERATIONS OF THE WELL AND WILL LIKELY SHOW CONTINUAL INCREASES IN PRODUCTION THROUGH THE FOLLOWING ACTIONS.

THE SYSTEM ALLOWS A FIELD TECHNICIAN TO NOT ONLY MONITOR THE OPERATION OF THE WELL, WHILE NOT PHYSICALLY BEING AT THE WELL SITE, BUT TO CHANGE THE OPERATING CRITERIA FOR OPERATION OF THAT WELL TO ENSURE THAT IT IS OPERATING AT MAXIMUM EFFICIENCY. IT ALSO ALLOWS THAT TECHNICIAN TO BRING A WELL WHICH HAS LOGGED OFF BACK ON PRODUCTION MORE RAPIDLY.

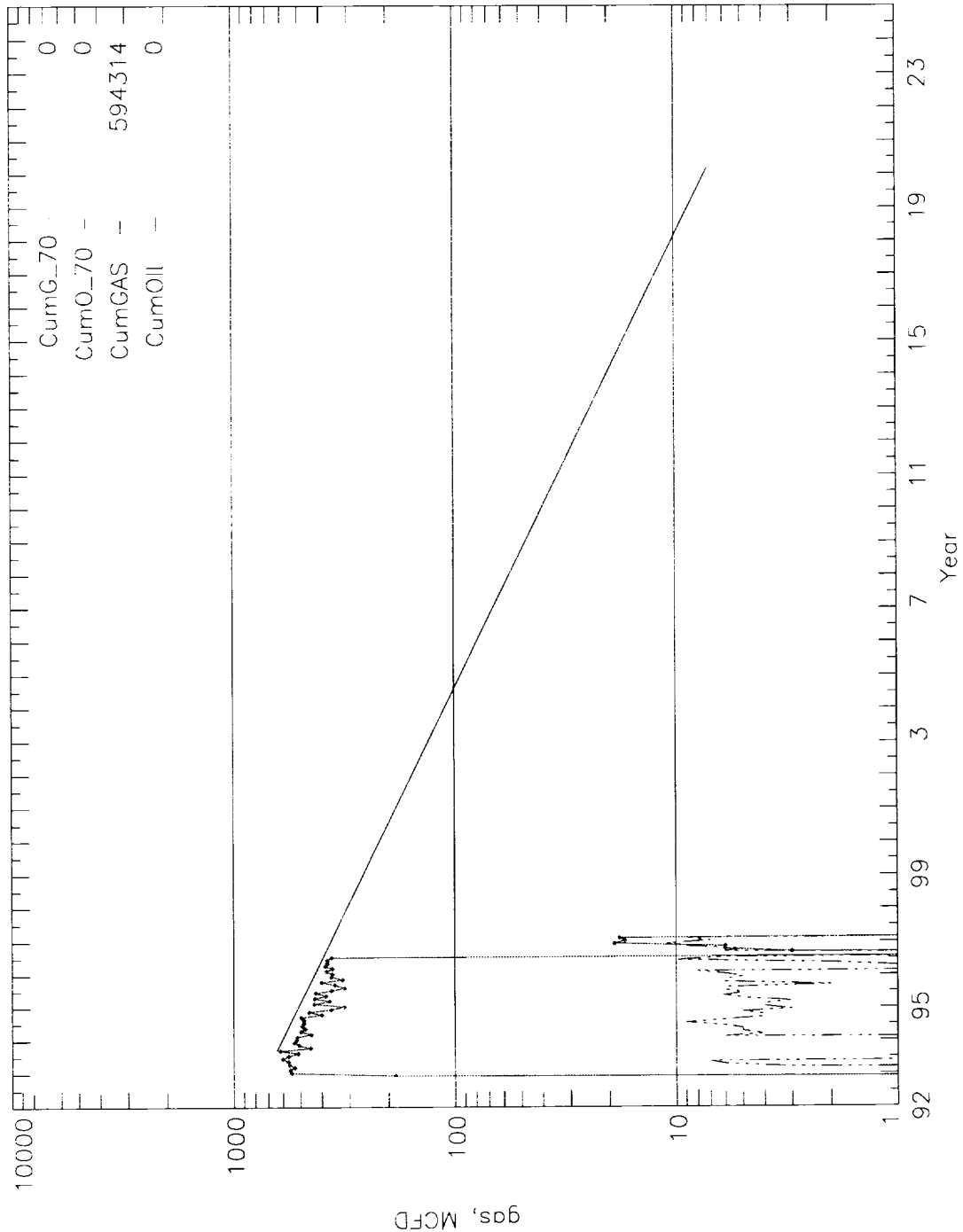
OUR BASE PRODUCTION FOR THIS WELL IS 11,513 MCF.

Engr: zrar06

GALLEGOS CANYON UNIT /FT COAL/ 032N07

Operator- AMOCO PRODUCTION COMPANY

300450755800 604FRLDC 28N 12W 7 APC_WI - 0.54240000



Reserves
0.1702

DCLN

Last Op. Forecast by zmhy01 in 04/1996

WELL DECLINE TABLE TO SEND TO TULSA TAX GROUP		
WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	#32	
POOL	FRUITLAND COAL	
FLAC	88661802	
API	3004507558	
LOCATION	N 7 28N 12W	
MONTH FINALED	06/1996	
DECLINE RATE	0.1702	0.1702
Production Months - (Begin with the Month following the Month Finaled)	GAS	OIL
	' Prod. MCF/Month	' Prod. BBL/Month
07/1996	11513	0
08/1996	9711	0
09/1996	8191	0
10/1996	6909	0
11/1996	5828	0
12/1996	4916	0
01/1997	4147	0
02/1997	3498	0
03/1997	2950	0
04/1997	2488	0
05/1997	2099	0
06/1997	1771	0
07/1997	1493	0
08/1997	1260	0
09/1997	1063	0
10/1997	896	0
11/1997	756	0
12/1997	638	0
01/1998	538	0
02/1998	454	0
03/1998	383	0
04/1998	323	0
05/1998	272	0
06/1998	230	0
07/1998	194	0
08/1998	163	0
09/1998	138	0
10/1998	116	0
11/1998	98	0
12/1998	83	0
01/1999	70	0
02/1999	59	0

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OIL CON. DIV.
DIST. 3

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	#32	
03/1999	50	0
04/1999	42	0
05/1999	35	0
06/1999	30	0
07/1999	25	0
08/1999	21	0
09/1999	18	0
10/1999	15	0
11/1999	13	0
12/1999	11	0
01/2000	9	0
02/2000	8	0
03/2000	6	0
04/2000	5	0
05/2000	5	0
06/2000	4	0
07/2000	3	0
08/2000	3	0
09/2000	2	0
10/2000	2	0
11/2000	2	0
12/2000	1	0
01/2001	1	0
02/2001	1	0
03/2001	1	0
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05/2001	1	0
06/2001	1	0
07/2001	0	0
08/2001	0	0
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07/2002	0	0
08/2002	0	0
09/2002	0	0
10/2002	0	0
11/2002	0	0
12/2002	0	0
01/2003	0	0
02/2003	0	0
03/2003	0	0
04/2003	0	0
05/2003	0	0
06/2003	0	0