## 5-1805 F rm. 1-File Form 9-381a (Feb. 1951)

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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.
Land Office
Lease No.
Unit

SUNDRY					
NOTICE OF INTENTION TO DRILL		SUB	SEQUENT REPORT OF	WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE F	PLANS	suBs	EQUENT REPORT OF	SHOOTING OR ACIDIZIN	IG
NOTICE OF INTENTION TO TEST WAT	TER SHUT-OFF	SUBS	EQUENT REPORT OF	ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBS	EQUENT REPORT OF	RE-DRILLING OR REPAI	R
NOTICE OF INTENTION TO SHOOT OF	R ACIDIZE	SUBS	EQUENT REPORT OF	ABANDONMENT	
NOTICE OF INTENTION TO PULL OR	ALTER CASING	SUPF	LEMENTARY WELL H	STORY	- X
NOTICE OF INTENTION TO ABANDON	WELL				
(INDICA	TE ABOVE BY CHECK M	ARK NATURE O	F REPORT, NOTICE, OR	OTHER DATA)	ee 10 S
Well No. 2-11 is located	ted <b>1190</b> ft. fr	om $\left\{ egin{array}{c} ar{N} \\ S \end{array} \right\}$ li	ne and 2216	15 äoveeb	, 1/
Vell No. 2-11 is located	ted <b>1190</b> ft. fr			ft. from $\left\{\begin{matrix} \mathbf{E} \\ \mathbf{W} \end{matrix}\right\}$ line	, 1/
Well No. 2-11 is located to the series of th	ted <b>1190</b> ft. fr	om [N] li	ne and 210	ft. from $\left\{\begin{matrix} \mathbf{E} \\ \mathbf{W} \end{matrix}\right\}$ line	, 1/

The elevation of the derrick floor above sea level is 5335 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Crilled 7-7/6" hole to TD of 6443. Logged v/Schlumberger (LS Induction, Gener Ray, Sonic). Pen 5-1/2", 14% & 15.5% casing to 6440. Committed bottom stage v/150 regular. Committed 2nd stage v/50 mm 50-50 Pos mix, D.Y. tool @ 1050. Perf. Dukota v/2 JPF from 6266-76, 6264-90, 6346-6370. Prac. Dukota v/90,000 gal. water & 60,000 20-40 cand. Propped 50 balls. Set Saker Hodel D Packer @ 5760. Perf. Gallup v/2 notches @ 5711 and 5713. Prac v/50,000 gal crude, 20,000/ 20-40 cand and 2,000/ Tuff prop. Ran 12" tubing to 5330 for Dukota. Ran 2-1/16" tubing to 5660 for Gallup. Potentialed Dukota on 31 October 1961, on 10/64" choice, Test period 24 hrs. Well flowed 140 8025 and 1,150 MCFP. Potentialed Gallup 1 November 1961. Well flowed 397 BCFD on 25/54" choice. Ren packer leakage test during Dakota Potential. No leaks.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.				
Company .	ASPER CRASE PERCHASISC CO.			
Address	P. J. Buk 2000			
Farmington, Mere Mexico		By		
		Title Superiatement		