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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			PARMINGTON, NEW MEXICO June 7, 1962 (Place) (Date)
ARE H	EREBY R	REQUESTI	TING AN ALLOWABLE FOR A WELL KNOWN AS:
n u	PATTO	T367	(Lease) , Well No. 2-11 , in SW 1/4 SB 1/4
Con	npany or O	perator)	(Lease)
0	Sec	<u>. 11 </u>	T 28N , R 13W , NMPM, Basin Dakota Po
			County Date Spudded 9-20-61 Date Drilling Completed 10-9-61
			Elevation 5925 GL Total Depth 6443 PBTD 6406
Please	e indicate	location:	Top Oil/Gas Pay 6266 Name of Fred. Form. Dakota
D C	В	A	
			PRODUCING INTERVAL -
		<del></del>	Perforations 6266-76, 6284-90, 6346-70  Depth Depth
	F G	H	Open Hole Depth Casing Shoe 6440 Tubing 6330
			OIL WELL TEST -
<u>.                                    </u>	KJ	Ī	Chok
			Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
	,		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
M 1	N O	P	load oil used): 140 bbls.oil, 140 bbls water in 24 hrs, min. Size 18
	<b>F</b>		GAS WELL TEST -
			Natural Prod. Test:MCF/Day; Hours flowedChoke Size
	FOOTAGE)	A4 5-	•
_		menting Reco	
2114	Feet	Sax	
		<del></del>	Test After Acid or Fracture Treatment: 1,160 MCF/Day; Hours flowed 24
3 <b>-</b> 5/8	158	100	Test After Acid or Fracture Treatment: 1,160 MCF/Day; Hours flowed 24  Choke Size 18/64 Method of Testing: 24 Hr. Test
	158	100	Choke Size 18/64 Method of Testing: 24 Hr. Test
	158 6440	100	<del></del>
			Choke Size 18/64 Method of Testing: 24 Hr. Test  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an sand): 90,000 mal. H 9 60,000 mand
5-1/2	6440		Choke Size 18/64 Method of Testing: 24 Hr. Test  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 90,000 mal. H. 0 60,000 mand  Casing Tubing Date first new oil run to tanks Test allowable Nov. 22, 1
5-1/2	6440	200	Choke Size 18/64 Method of Testing: 24 Hr. Test  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 90,000 Mai. H. 0 60,000 Mand  Casing Tubing Date first new
5-1/2	6440	200	Choke Size 18/64 Method of Testing: 24 Hr. Test  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 90,000 Mal. H. 9 60,000 Mand  Casing Tubing Press. Press. 1850 Date first new oil run to tanks Test allowable Nov. 22, 1  Cil Transporter FOUR CORNERS PIPELINE
5-1/2 1-1/2	6330	200 Tubing	Choke Size 18/64 Method of Testing: 24 Hr. Test  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 90,000 sal. H.0 60,000 sand  Casing Tubing Date first new oil run to tanks Test allowable Nov. 22. 1  Cil Transporter FOUR CORNERS PIPELINE  Gas Transporter IL PASO NATURAL CAS COMPANY
5-1/2 1-1/2	6440 6330	200 Fubing	Casing Press. 1850 Date first new oil run to tanks Test allowable Nov. 22.1  Cil Transporter Gas Transporter RL PASO NATURAL GAS COMPANY
5-1/2 1-1/2	6440 6330	200 Fubing	Choke Size 18/64 Method of Testing: 24 Br. Test  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 90,000 ml. H.0 50,000 mnd  Casing Press. 1850 Date first new oil run to tanks Test allowable Nov. 22. 1  Cil Transporter FOUR CORNERS PIPELINE  Gas Transporter EL PASO NATURAL CAS COMPANY  R-2213  bility 637 NCF/D
5-1/2 1-1/2	6330 Manager of	200 Tubing ORUER # 1	Choke Size 18/64 Method of Testing: 24 Hr. Test  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 90,000 mal. H.0 60,000 mand  Casing Press. 1850 Date first new oil run to tanks Test allowable Nov. 22, 1  Cil Transporter FOUR CORNERS PIPELINE  Gas Transporter EL PASO NATURAL GAS COMPANY  R-2213  LINT 1962
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5-1/2 1-1/2 marks:	6330 Manager of	200  Fubing  ORDER # 1  eliverab	Choke Size 18/64 Method of Testing: 24 Hr. Test  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 90,000 gal. H. 60,000 gand  Casing Press. 1850 Date first new oil run to tanks Test ellowable Nov.22. 1  Cil Transporter FOUR CORNERS PIPELINE  Gas Transporter EL PASO HATURAL CAS COMPANY  R-2213  bility 637 MCF/D  LIN7 1962  Aspen Crude Purchasing Company
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I hereb	6330  REGGCC Temp. Department	200  Fubing  ORUER # 1  eliverability that the info	Choke Size 18/64 Method of Testing: 24 Hr. Test  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 90,000 ml. H. 9 60,000 mand  Casing Tubing Press. 1850 Date first new oil run to tanks Test allowable Nov.22. 1  Cil Transporter FOUR CORNERS PIPELINE  Gas Transporter EL PASO NATURAL GAS COMPANY  R-2213  billity 637 MCF/D  LIN7 1962  Information given above is true and complete to the best of my knowledge. DIST. 3  Aspen Crude Purchasing Company or Operator)
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5-1/2 1-1/2 narks: I hereboroved	6330  BEGGC (Temp. Decretify to June 1)  L CONSE	200  Fubing  ORDER # 1  eliverabe  that the inf  7	Choke Size 18/64 Method of Testing: 24 Hr. Test  Ac.d or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 90,000 gal. H. 50,000 sand  Casing Tubing Press. 1850 Date first new Oil run to tanks Test allowable Nov. 22. 1  Cil Transporter FOUR CORNERS PIPELIES  Gas Transporter EL PASO HATURAL GAS COMPANY  R-2213  bility 637 MCF/D  JUN7 1962  Information given above is true and complete to the best of my knowledge. DIST. 3  Aspen Crude Purchasing Company of Operator)  ON COMMISSION  By: