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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO June 7, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

D. W. FALLS, INC. Well No. 2-11, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
0, Sec. 11, T. 28N, R. 13W, NMPM, Basin Dakota Pool
Unit Letter

San Juan

County. Date Spudded 9-20-61 Date Drilling Completed 10-9-61
Elevation 5925 GL Total Depth 6443 PBD 6406

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6266 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6266-76, 6284-90, 6346-70
Open Hole _____ Depth _____
Casing Shoe 6440 Tubing 6330

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 140 bbls. oil, 140 bbls. water in 24 hrs, _____ min. Size 18/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1,160 MCF/Day; Hours flowed 24

Choke Size 18/64 Method of Testing: 24 Hr. Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 90,000 gal. H₂O 60,000 sand

Casing Press. _____ Tubing Press. 1850 Date first new oil run to tanks Test allowable Nov. 22, 1961.

Oil Transporter FOUR CORNERS PIPELINE

Gas Transporter EL PASO NATURAL GAS COMPANY

(FOOTAGE)
Tubing, Casing and Cementing Record
Size Feet Sax

3-5/8	158	100
5-1/2	6440	200
1-1/2	6330	Tubing

Remarks: MMGCC ORDER # R-2213

Temp. Deliverability 637 MCF/D

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved June 7 1962, 1962

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

By: T. A. Morgan (Signature)
Title Production Superintendent
Send Communications regarding well to:
Name Aspen Crude Purchasing Company
Address Box 2060 Farmington, New Mexico

