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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: pen Crude Purchasing Co. (Company or Operator) (Lease) To County Date Spudded 9-20-61 Please indicate location: Top Oil/Gas Pay 5710 Perforations 2 Notches 5711 a 5713 Perforations 2 Notches 5711 a 5713 Depth Open Hole Casing Store 6440 Top Oil/Gas Pay 5710 Name of Fred. Form. Gallup Problem Hole Casing Store 6440 Top Oil/Gas Pay 5710 Natural Fred. Test:								3	15 Nov	
pen Crude Purchasing Co. [Company of Operator) Sec. 11. T. 288 R.39 NMPM. Totah Gallup. Pool Please indicate location: D C B A Perforation 2925 GL Total Sept. 6043 PETO 6406 Elevation 5925 GL Total Sept. 6043 PETO 6406 Please indicate location: D C B A Perforation 2 Notches 5711 S. 5713 Perforation 3 Notches 5711 S. 5713 Perforation 4 Notches 5711 S. 5713 Perforation 4 Notches 5711 S. 5713 Perforation 4 Notches 5713 Perforation 4 Notches 5711 S. 5713 Perforation 5 Note 5713 S. 5713 Perforation 6 Note	B 405	HEDE	DV P	rorrect!	NIC ANI ATTOM	ABIE EUR	(Place)	NOWN AS:		(Date)
Company or Operator) Case Sec. 11 T. 268 R134 NMPM. Totah Gallup Pool to the second of				_					in SM	1/4 SE 1/4
Depth of the perforation of the	(C	ompany	or Op	erator)		(Lease)	•			
Please indicate location: Elevation 5925 GL Total Depth 643 FETD 6406 Top 011/0as Pay 5710 Name of Proc. Form. Gallum PRODUCIN INTERVAL. Perforations 2 Notches 5711 & 5713 Perforation 5 Notches 5 Notches 5711 & 5713 Perforation 6 Note 5 Not	Umft I	Letter	., Sec		, T. 28N,	R13W	, NMPM.,	Totah Gall	UD	Pool
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E F G H Open Hole					Top Oil/Gas Pa	y 5710	Name	of Prod. Form.	Galluo	
Depth Seasing Shoe Shoo Depth Tubing 5680 L K J I Natural Fred. Test:	D	C	В	A	PRODUCING INTER	RVAL -				
Open Hole	<u>-</u>			+						
Natural Prod. Test:		·	u	n	Open Hole		Casi	ng Shoe 6440	Tubing	5680
Natural Prod. Test:					OIL WELL TEST .	-				
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 397 bbls,oil, === bbls water in 24 hrs, min. Size 1/6 GAS WELL TEST - Natural Frod. Test: MCF/Day; Hours flowed Choke Size Wethod of Testing (pitot, back pressure, etc.): Sure Fret Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Wethod of Testing: MCF/Day; Hours flowed Choke Size Wethod of Testing: MCF/Day; Hours flowed Choke Size Wethod of Testing: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size Wethod of Testing: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size MCF/Day; Hours	L	K	J	I			bbls.oil,	bbls wate	r inhrs	Choke ,min. Size
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