

NEW MEXICO OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
REQUEST FOR (OIL) - (GAS) ALLOWABLE	
New Well Recompletion	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington

15 November, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Aspen Crude Purchasing Co.

Federal Well No. 2-11

in SW 1/4 SE 1/4

(Company or Operator)

(Lease)

0, Sec. 11, T. 28N, R. 13W, NMPM, Total Gallup Pool

Unit Letter

San Juan

County Date Spudded 9-20-61

Date Drilling Completed 10-9-61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Elevation 5925 GL Total Depth 6443 PBD 6406

Top Oil/Gas Pay 5710 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 2 Notches 5711 & 5713

Open Hole Depth 6440 Casing Shoe 5680 Depth 5680

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 397 bbls. oil, --- bbls water in 24 hrs, _____ min. Choke Size 24/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal MCA 7%, 20,000 20-40 sd, 20000 Turb prop, 50,000 gal oil.

Casing Press. 1080 Tubing Press. 600 Date first new oil run to tanks 1 November 1961

Oil Transporter FOUR CORNERS PIPELINE

Gas Transporter None

Remarks: Information is for Gallup zone only. Dakota also completed and presently being tested.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 20 1961, 19.

ASPEN CRUDE PURCHASING CO.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: _____ (Signature)

Title Production Superintendent
Send Communications regarding well to:

Name ASPEN CRUDE PURCHASING CO.

Address P. O. BOX 2060, Farmington, New Mexico

RECEIVED

NOV 20 1961

DIST. 3

STATE OF TEXAS	
OIL CONSERVATION DIVISION	
AZTEC DISTRICT OFFICE	
NUMBER OF COPIES	2
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