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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well:
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Aztec, N. M. 6-18-64
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Roy L. Cook Federal, Well No. 2-11, in SW $\frac{1}{4}$, SE $\frac{1}{4}$,
(Company or Operator) (Lease)

O, Sec. 11, T. 28N, R. 13W, NMPM, Basin Dakota Pool
Unit Letter

San Juan

County. Date Spudded 9-20-61 Date Drilling Completed
Elevation 5925 GL Total Depth 6443 FBTD 6406

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Top Oil/Gas Pay 6266 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6266-76, 6284-90, 6346-70
Open Hole Depth 6440 Casing Shoe 6330 Depth 6330 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 28 bbls. oil, 0 bbls water in _____ hrs, _____ min. Choke Size 18/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Size
<u>3 5/8</u>	<u>158</u>	<u>100</u>
<u>5 1/2</u>	<u>6440</u>	<u>200</u>
<u>1 1/2</u>	<u>6330</u>	<u>Tbg.</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 600 MCF/Day; Hours flowed 8 days

Choke Size 1 1/2 Method of Testing: Annual Deliverability

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks _____

Oil Transporter _____

Gas Transporter _____

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 6-19-64 JUN 26 1964, 19____ Roy L. Cook
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: B. H. Reyes
(Signature)

Title Agent

Send Communications regarding well to:

Name Roy L. Cook

