

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078072

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Central Totah Unit

9. WELL NO.

#24

10. FIELD AND POOL, OR WILDCAT dual

Totah Gallup & Basin Dak.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T-28-N, R-13-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1190' FNL 2210' FWL

(Formerly Federal 2-11)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5935 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug the Gallup and repair casing leak as follows: Install BOP, kill well, pull tubing. Set plug in packer at 5730. Spot 2 sx sand on packer and plug. Set full bore packer at 5650 and squeeze Gallup notch at 5713 w/50 sx cement. Test squeeze. Drill out cement to top of DR plug. Test squeeze to 1000 PSI. Pick up retrieving head and run 2-3/8" tubing to wash over DR plug - retrieve plug. Run 1-1/2 production tubing and swab in Dakota. Complete as a single Dakota gas well.



U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold C. Nichols
Harold C. Nichols

TITLE Senior Production Clerk

DATE May 9, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

5 USGS, Frmg., ~~1-2~~ 1 TOC File

*See Instructions on Reverse Side