

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NMO-338690

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Central Totah Unit

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

Basin Dakota &amp; Totah Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 11, 28N - 13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Dual	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5932 Gr.
2. NAME OF OPERATOR Tenneco Oil Company		
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1190 FNL 2210 FWL (Formerly Federal 2-11)		

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) Plug off Gallup zone	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We plugged the Gallup zone as follows:

5/14/66 - Rig up and pulled 1 1/2" IJ tubing, 6287'. Pulled 3 1/2" OD 7.7# N80 NUE tubing, 5689'. Ran 2 3/8" tubing w/Baker CIBP and retrievable packer. Set BP at 5725 and packer at 5472. Squeeze Gallup zone thru notch at 5713 w/100 sx cement. WOC. Drilled cement and milled out packer and CIBP. Tested 5 1/2" casing to 1000# psi, held OK. Blew hole dry w/gas. Milled junk and pushed production packer to 6378', PBTD. Ran 1 1/2" OD IJ tubing landed at 6309, installed tree. Job complete 5/18/66.

Well is now a single Basin Dakota gas well.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold C. Nichols

TITLE

Sr. Production Clerk

DATE

6/14/66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

## DISTRIBUTION:

5-USGS	1-Pioneer Prod.
1-AO&G - Dallas	1-Mr. Warren Shear
1-AO&G - Fmgtion.	2-Roy L. Cook
1-Big Chief Drlg.	1-File

\*See Instructions on Reverse Side