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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR
Operator: Benjamin K. Horton
Address: 405 Ortiz Drive N.E., Albuquerque, New Mexico 87108
Reason(s) for Filing (Check appropriate box):
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Rework
Recompletion ☐ Gas ☐ Condensate ☐
Change in Ownership ☒ Casinghead Gas ☐

If change of ownership give name and address of previous owner: Roy Cook (For D.W. Falls, Inc.) Bank of New Mexico Building, Albuquerque, N.M.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 2-II (W.H. Sloan)	Well No. 2-II	Pool Name, including Formation Basin Dakota (Dakota)	Kind of Lease State, Federal or Fee Fed.	Lease No. NM0338590
Location Unit Letter: 40 : 1190 Feet From The South Line and 2210 Feet From The East Fractional 11 Township 28N Range 13W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> State Oil Co. 4 Corners PL	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) El Paso, Texas					
If well produces oil or liquids, give location of tanks.	Well 2-II	Sec. 11	Twp. 28N	Rge. 13W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: No

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restr.	Diff. Restr.
		X		X			X	
Date Spudded 9-20-61	Date Compl. Ready to Prod. 11-9-61	Total Depth 6433 PB 6405	F.B.T.D. 290 MCFPD & 10 BOPD					
Elevations (DF, REB, RT, GR, etc.) 5925 gl	Name of Producing Formation Dakota	Top Oil/Gas Pay 6266-6370	Tubing Depth 6370					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
approx. 9"	8 5/8" - 1 1/2"		6370'					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

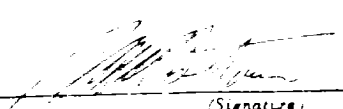
Date First New Oil Flow To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Casing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil Tests	Water-Bbls.	Gas-MCF

GAS WELL See original Aspen Drilling Co. report and U.S.G.S. Individual Well Record

Flow Test-MCFPD 290 MCFPD & 10 B.). P.D.	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing to shut (Shut-back or)	Casing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Owner and Operator
(Title)

OIL CONSERVATION COMMISSION
APPROVED JUN 22 1973
Original Signed by Emery C. Arnold
BY
TITLE SUPERVISOR DIST. #3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
This form is to be filed in compliance with RULE 1104 and VI for changes of owner.