

Form approved.
Budget Bureau No. 42-R355.5.

1a. TYPE OF WELL:		OIL WELL ☒		GAS WELL ☐		DRY ☐		Other ☐																	
b. TYPE OF COMPLETION:		NEW WELL ☐		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other ☐													
2. NAME OF OPERATOR												3. ADDRESS OF OPERATOR		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		5. UNIT AGREEMENT NAME		6. FARM OR LEASE NAME							
WALTER DUNCAN												Box 137, Durango, Colorado		At surface 620' fnl, 755' fwl, Sec. 7, T28N-R14W		At top prod. interval reported below		At total depth		7. WELL NO.		8. FIELD AND POOL, OR WILDCAT			
14. PERMIT NO.												DATE ISSUED		12. COUNTY OR PARISH		13. STATE		9. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		10. SEC. 7, T28N-R14W					
11. DATE SPUDDED												12. DATE T.D. REACHED		13. DATE COMPL. (Ready to prod.)		14. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		15. ELBV. CASINGHEAD		16. COUNTY OR PARISH		17. STATE			
11-30-63												12-10-63		12-22-63		5506 (ground)				San Juan		New Mexico			
20. TOTAL DEPTH, MD & TVD												21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE	
4850												4815				→		X				Gallup 4749-4785		Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN												27. WAS WELL CORED								Induction-Electrical; Sonic-Gamma Ray		Yes			
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED															
8-5/8"		24#, J55		136 RKB		12-1/4"		80 sacks 2% CaCl		none															
5-1/2"		14615.5#, J55		4848 RKB		7-7/8"		50 sacks 8% gel, 75 sacks Neat		none															
29. LINER RECORD												30. TUBING RECORD													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)											
										2-3/8"		4791 RKB													
31. PERFORATION RECORD (Interval, size and number)												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
4749-55 (2 jets per foot)												DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED											
4759-68												4749-85		972.82 bbls oil; 20,000# 20-40 sd											
4770-85																									
33. PRODUCTION																									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		WELL STATUS (Producing or shut-in)																					
12-22-63		Pump, Cabot 2 x 1 1/2" x 10'		Shut-in																					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL--BBL.		GAS--MCF.		WATER--BBL.		GAS-OIL RATIO											
						→		pumped load oil																	
FLOW--TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL.		GAS--MCF.		WATER--BBL.		GRAVITY API (CORR.)													
				→																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																									
35. LIST OF ATTACHMENTS																									
Logs																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
SIGNED												XXXX for: Walter Duncan		DATE		1-14-64									

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs Mesaverde Gallup	590 1500 4749	707 3419 4778	Water Water Oil?	Pictured Cliffs Lewis Mesaverde Mancos Gallup ss Sanastee	590 707 1500 3419 4749 4810	

Remarks: Approximately 115 barrels of load oil to be recovered.
Well shut in until warmer weather.