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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~16 GAG~~ ALLOWABLE

New Well
~~EXISTING WELL~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 7, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Gallago Canyon Unit Well No. 100, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

K, Sec. 12, T. 28N, R. 13W, NMPM, Total Gallup Pool
Unit Letter

San Juan

County. Date Spudded July 18, 1961 Date Drilling Completed July 28, 1961

Please indicate location:

Elevation 5599' (GL) Total Depth 5555' FBTD 5508'

Top Oil/Gas Pay 5426' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Perforated with 8 shots per foot 5428-5433'.

Open Hole _____ Depth _____ Casing Shoe 5545' Depth _____ Tubing 5454'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 249 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 19/64"

GAS WELL TEST - Flowing oil well.

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 18,200 gallons oil & 20,000 pounds sand (300 gallons BDA)
(300 gallons spearhead)

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks August 4, 1961

Oil Transporter Four Corners Pipeline Company

Gas Transporter None

Remarks: Completed as Total Gallup Field Development well August 5, 1961. Potential test August 5, 1961, flowed 249 barrels of oil per day on 19/64" choke. Tubing pressure flowing 260 psi, casing pressure flowing 0 psi, gravity 40.7° API.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 8 1961, 19____

Pan American Petroleum Corporation

(Company or Operator)

ORIGINAL SIGNED BY

By: A. R. TURNER
(Signature)

OIL CONSERVATION COMMISSION

By: (Original Signed Emery C. Arnold)

Title Supervisor Dist # 3

Title Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation
Box 480, Farmington, New Mexico
W. O. Green, Jr.

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
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