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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - \*\*\*CAS\*\* ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			O. 1. 12.07	N/O 437 477	OMARIE PO	(Place	•	AS.		(Date)
WE ARI	E HERI	EBY RE	QUESTI	NG AN ALL(	OWABLE FO	K A WELI I <b>Unit</b> wai	L KNOWN	no:	NE 1	4 SW 1/4
	(Compan	y or Oper	rator)		(Lease)					
K		, Sec	12	T 28N	, R 13W.	, NMPN	1., Tota	h Gallup	)	Pool
Unit	Letter					m1 1¢	1961	. Pud 11dma C		ul <del>v</del> 28. 19€
				County. Da	ate Spudded	MI)	Total Depth	5555 t	GTBG	fuly 28, 196 5 <b>508</b> 1
P	lease in	dicate lo	cation:	T Oil /	Pay 542	<u> </u>	Name of Prod	. Form.	Gallup	
D	C	В	A			<u></u>	- Name of 1100		<del></del>	
				PRODUCING I						•
	-	-	H		s Perforate		D		Danth	
E	F	G	n	Open Hole			_Casing Shoe_	55451	Tubing_	5454
				OIL WELL TE						
L	K	J	I		<del></del>	hh!: 1	L	hle water is	n hre	Choke min. Size
	x									
17	17	<del> </del>	P							al to volume of Choke
M	N	0		load oil us	.ed): <u>249</u> b	obls,oil,	<b>O</b> bbls	water in		19 19 19
l				GAS WELL TE	SI - Flowing	r oil wel	u.			IVIN
		3000			d. Test:	<b>5</b>			/ / \~ \	- 1 1 6.4
476' P	NL and	1 TARO	FWL OI	Natural Pro	d. Test:		MCF/Day; Hou	rs flowed	Chake.	Size
mal : T	BOOT FOOT	ACF ) Ge	4 1001	t Pull			•		AUGS	1961 i
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7961 Fubing Sure		AGE) at and Gemen Feet	iting Reco	TO Mothod of T	esting (pitot, Acid or Fractur	hack ritessu	re. etc.):		OIL CO	Now GOM.
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			_	Method of T Test After Choke Size	esting (pitot, Acid or FracturMethod	back pressure Treatment	re, etc.):	MCI	OIL CO DIS	Nowed OM./ T. 3
8-5/	/g#	2031	175	Method of T Test After Choke Size	esting (pitot, Acid or FracturMethod	back pressure Treatment	re, etc.):	MCI	OIL CO DIS DIS ach as acid,	Nowed M./ T. 3
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8-5/	/8# /2#	203 <sup>1</sup>	175	Method of T  Test After  Choke Size  Acid or Fraisand):  Casing Press.	Acid or Fracture  Method  Cture Treatment  Tubing  Press.	re Treatment d cf Testing (Give amount Date oil:	re, etc.): : : : : : 20,000 po first new run to tanks	als used, sunds sand	OIL CO Floay; Hours DIS ich as acid, i (300 ga 1, 1961	Nowed M./ T. 3
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STATE OF NEW MEXICO
OIL CONSERVATION COMMISSIO

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