

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau N 1004-1  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

SF-077968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL TYPE ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Hicks Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Drawer 3307, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

492' FNL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

5952' KB

7. UNIT AGREEMENT NAME

Southeast Cha Cha

8. FARM OR LEASE NAME

SE Cha Cha

9. WELL NO.

4

10. FIELD AND POOL OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 9, T28N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WELL SHUT OFF ☐ PULL OR ALTER CASING ☐

FRAC TURE TREATMENT ☐ MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐ ABANDON\* ☐

REPAIR WELL ☐ CHANGE PLANS ☐

Other: ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRAC TURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. IF RE-DRILLING PROPOSED OR OTHER OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject Well was P & A'd as follows:

8/1/91 MIRU Bedford. Could not pull rods due to paraffin. Hot watered down casing & still could not pull rods. SDON.

8/2/91 Hot watered down tubing & casing & backed off rods. Pulled 1825' rods. Tripped rods in hole three (3) times attempting to fish but could not go below 1700' w/overshot due to paraffin. Nippled up B.O.P. & pulled 3200' tubing. Tripped new tubing in hole w/3 7/8" bit to 1825' & attempted to push rods downhole w/no success. TTOH & perforated casing @ 1825'. SDOWE.

8/5/91 TTIH & set cement retainer @ 1810'. Spotted 118 cf cement from 1825'-1625' inside & outside casing. TTOH & perforated casing @ 1625'. TTIH & set cement retainer @ 1572'. Spotted 262 cf cement from 1625'-1187' inside & outside casing. Pictured Cliff top @ 1580' & Fruitland Top @ 1237'. Spotted mud from 1187'-259'. TTOH & perforated casing @ 259'. Pumped 90 cf cement down casing & had cement circulation out of Bradenhead. Top of Ojo Alamo @ 149' & bottom of surface casing @ 209'. Shut Bradenhead in & squeezed w/30 cf cement. Shut casing in. SDON.

8/6/91 Removed wellhead & erected Dry Hole Marker.

Leonard Bixler of the Farmington BLM office witnessed P & A Operations. All cement was Class "B" cement. All mud was 9.0 lb/gal., 50 vis. or better.

SIGNED Jim Hicks TITLE President

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DATE 8/6/91

DATE

SEP 03 1991  
FARMINGTON RESOURCE AREA