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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 8, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation C. J. Holder Well No. 11, in NW 1/4 SW 1/4,

(Company or Operator)

(Lease)

L

8

T

28W

R

13W

NMPM,

Cha Cha Gallup

Pool

Unit Letter

San Juan

County. Date Spudded April 14, 1961

Date Drilling Completed April 28, 1961

Elevation 5986 (GL) Total Depth 5763' PBTD 5714'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/8000 Pay 5616' Name of Prod. Form. Gallup  
PRODUCING INTERVAL - Perforated Lower Gallup with 4 shots per foot 5672-5686'.  
Perforations Perforated Upper Gallup with 6 shots per foot 5618-5626'.  
Open Hole - - - Depth 5760' Casing Shoe 5711' Tubing 5711' 5626'.

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 219 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 22/64"

### GAS WELL TEST - Flowing oil well.

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 33,600 gallons oil and 30,000 pounds sand (300 gallons 15% NCM)

Casing Tubing Date first new May 5, 1961  
Press. \_\_\_\_\_ oil run to tanks

Oil Transporter Four Corners Pipeline Company

Gas Transporter NONE

Remarks: Completed as Cha Cha Gallup Flowing Oil Well May 6, 1961. Potential test May 6, 1961, flowed 219 barrels of oil per day on 22/64" choke. Tubing pressure flowing 340 psi, casing pressure flowing 1070 psi. Gravity 40.8° API.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 10 1961, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arno

Title Supervisor Dist. # 3

Pan American Petroleum Corporation

ORIGINAL SIGNED BY  
A. R. TURNER

By: \_\_\_\_\_

(Signature)

MAY 10 1961

Title Administrative Clerk

Send Communications regarding well to:  
Name: Pan American Petroleum Corporation  
Box 480, Farmington, New Mexico  
Address: Attn: L. O. Spear, Jr.

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
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