				/
6	NO. OF COPIES RECEIVED 5			
-	DISTRIBUTION	NEW MEXICO OIL. CO	NSERVATION COMMISSION	Form C-104
<u> </u>	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE /		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	AS
	LAND OFFICE			
	TRANSPORTER GAS /			
ļ	OPERATOR /			· ·
1.	PRORATION OFFICE Operator	`		
	Aztec Oil & Gas Company			
	Address Drawer 570, Farmington, New Mexico			
}	Reason(s) for filing (Check proper box) Other (Please explain)			
-	New Well Change in Transporter of:			
	Recompletion	Oil Dry Gar	$igcup_{igspace} igcup_{igspace} igcup_{igcup} igcup_{igcup} igcup_{igcup} igcup_{igcup} igcup_{igcup_{igcup} igcup_{igcup} igcup_{igcup} igcup_{igcup_{$	perato r
	Change in Ownership X	Casinghead Gas Conden	sate	
	If change of ownership give name and address of previous owner			
n.	DESCRIPTION OF WELL AND L	EASE	ermation Kind of Lease	Legse No.
	Lease Name	Well No. Pool Name, including F	State, Federal	or Fee SF-077968
	Southeast Cha Cha Unit	#3 Gallup		DF-077,508
	Unit Letter L; 493 Feet From The North Line and 660 Feet From The West			
		nship 28 North Range 13	3 West , NMPM,	San Juan County
***	DESIGNATION OF TRANSPORT	FR OF OU. AND NATURAL GA	AS	
ш.	Name of Authorized Transporter of Oil		Address (Give address to which approx	ved copy of this form is to be sent)
	1		Box 1588, Farmington,	New Mexico
	Four Corners Pipeline (Address (Give address to which appro-	
	El Paso Natural Gas Cor		Box 990, Farmington,	
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks.			
	If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
	Designate Type of Completio	n - (X)		1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	7 Op 01.7 Out 1 u7	
	Perforations Depth Casing Shoe			
		TUBING, CASING, AN	ID CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	/. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)			
•	OIL WELL		Producing Method (Flow, pump, gas	life. ets)
	Date First New Oil Run To Tanks	Date of Test	Producing Mannes (2 100) Pampy Bar	R
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Langur or . a.			
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	GaP-MeF
				VOIL CONTRACTOR
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
l	ACINAL PIOG. 1881-WOLLD		t .	

Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JUL 8, APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by A. R. Kendrick TITLE PETROLEUM ENGINEER DIST. NO. \$

Superintendent

(Date)

July !.

This form is to be filed in compliance with RULE 1104.

1970

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the devict tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporten or other such change of conditi Separate Forms C-104 must be filed for each pool in multi