Form 3160-5 Nevember 19 Formerly 9-	~ ~ ~ ~ .	Expires August 5. LEASE DESIGNATION SF077968	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. SF077968				
(Do no	_	NOTICES AND RE PROPERTIES TO SERVIT	non or nine had	rk to a different regervoir/	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1.					7. UNIT AGREEMENT NA	7. UNIT AGREEMENT NAME	
OIL XX WELL OTHER					S.F. Cha Cha 8. FARM OR LEASE NAME		
2. NAME OF OPERATOR					S. FARR OF LEASE RAI	0. 1122 OF DEAD	
Hicks Oil & Gas, Inc. 3. ADDRESS OF OPERATOR					9. WELL NO.		
P.O. Drawer 3307 - Farmington, New Mexico 87499 4. Location of Well (Report location clearly and in accordance with any State requirements.*					3		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)						10. FIELD AND POOL, OR WILDCAT	
At surface					11. SBC., T., R., M., OR	Cha Cha Gallun 11. BBC., T., R., M., OR BLK. AND	
	10101 PGT	ETH		JG 0 5 1985	SURVEY OR AREA	•	
	1812' FSL	& 660' FWL	BUREAU OF	LAND MANAGEMENT	SEC.8, T28N,	R13W	
14. PERMIT NO		15. ELEVATIONS (Sh	ow whether fire	MOREGOURGE AREA	12. COUNTY OR PARISE	18. STATE	
		5995 ' _KI	3		San Juan	I NM	
16.	16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data						
NOTICE OF INTENTION TO:					BEQUENT EXPORT OF:	UENT EXPORT OF:	
TEST WAT	ER SHUT-OFF	PULL OR ALTER CASIN	G	WATER SHUT-OFF	REPAIRING	WELL	
FRACTURE	TREAT	MULTIPLE COMPLETE		FRACTUBE TREATMENT	ALTERING C	ASING	
SHOOT OR	ACIDIZE	ABANDON*	<u>-x</u>	SHOOTING OR ACIDIZING	ABANDONME	NT*	
REPAIR WI	ELL	CHANGE PLANS		(Other)(Norm: Report res	uits of multiple completion impletion Report and Log fo	on Well	
proposed nent to 1	work. If well is this work.) *	directionally drilled, give su	te all pertinent ubsurface locatio	details, and give pertinent da ns and measured and true ver	tes, including estimated da tical depths for all marker	te of starting any s and sones perti-	
Spot	cement plug	s as follows:					
1.	5657' - 55	57 '					
2. 5302' - 5202' Top of Gallup 5252'							
3. Perforate 4½ casing @2562'. Cement inside and outside casing from 2562' - 2462'. Top of Mesa Verde 2512'							
4. Perforate $4\frac{1}{2}$ casing @1627'. Spot cement inside and outside casing from 1627' - 1527'. Top of P.C. 1577'. F_r 1322							
5.	5. Perforate $4\frac{1}{2}$ casing @254'. Pull casing from 254'. Sp of surface pipe @204'.					154'. Bottom	
6.	Spot plug	100' to surface	and erect	dry hole marker.	REGE! AUG 13 19	V & D &	
					OIL CON	DIV	
18. 1 hereby c	ertify that the fores	oing is true and correct			AHWO	VED	
SIGNED Make their TITLE President/Hicks Oil & Ga					Gas Petrus	1.85	
. <u> </u>	Mike Hicks e for Federal or St				NO DUILLING		
		man dance many	TITLE		AUG 08	1985	
APPROVE	D BYONS OF APPROVAL	9011	Elm.				
	ť				AHEAMANA	ar B	
	ch?	~ *C	Instructions	on Reverse Side	FARMINGTON RESOL		
		. ⊃6€	HISTOCHOUS	OII HETEIDE DIGE	Č.		