UNITED STATES DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEME	NT SF-077968	EAL NO
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or pluse "APPLICATION FOR PERMIT—" for such		BE NAME
OIL X WELL OTHER	7. UNIT AGREEMENT NAME	
WELL WELL OTHER 2. NAME OF OPERATOR	Southeast Cha Cha	<u>1</u>
HICKS OIL & GAS, INC.	SE Chacky le	1
3. ADDRESS OF OPERATOR	8. WILL NO.	ur
P.O. BOX 3307, Farmington, N.M. 87499 LOCATION OF WELL (Report location clearly and in accordance with at See also space 17 below) At surface	#3 10. FIELD AND POOL, OR WILDCA	Ť
1812	Cha Cha Gallup	
193' FNL & 660'FWL	SURVEY OR ARKA	
	Sec. 8. T28N. R13	W. *
14. PERMIT NO 15 ELEVATIONS (Show whether	TO. BIA	TE
5996 ´ ĸ	Dan Juan	M
16 Check Appropriate Box To Indicate	Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SCESEQUENT EXPORT OF:	
THE WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF REPAIRING WELL	
FRACTI BE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT ALTERING CASING	
SHOOT OF ACTOUR	SHOOTING OR ACIDIZING ABANDONMENT*	X
BEFAIR WELL CHANGE PLANS	(Other) (Nork: Report results of multiple completion on Well	
17 DES EIGHT INSPECTED OF COMPLETED OF ERATIONS (Clearly state all perfine from the work of the directionally drilled, give subsurface located to this work).	' Completion of Recognition Report and Log form i	
Subject well was cleaned out to 5657' & swab Well was P & A'd as follows: 6/13/90 Spotted 81 CF (69sx) Class "B" cement		
inside casing from 5657' - 4995'. Gallup top	cement down casing & circulated co out Bradenhead, bottom of Ojo Alam	ement mo 0226
@ 5252'. Enid Svoboda of the Farmington BLM	L. Bixler of the Farmington BLM	622
witnessed this operation.	witnessed these operations	
6/14/90 Tagged top of Gallup plug w/ tubing 4995'. Spotted mud from 4995'-2562'.	6/15/90 Erected Dry Hole Marker.	
T.T.O.H. & perforated csg. @ 2562'.		
T.T.I.H. & set cement retainer @2512' &	DECEIVED BE	171
spotted 60 CF (51 sx) Class"B" cement from		e di Espaj
2562'-2462' inside & outside casing. Mesa Vertop @ 2512'. Spotted mud from 2462' -1627'.	rde JUL1 6 1990	4.2. 4.2.
T.T.O.H. & perforated CSG. @ 1627'. T.T.I.H. &	- 19 C	Marry, Const.
set cement retainer @ 1322' & spotted 210 CF	OIL COIN. DIV.	
(178 sx) Class "B" cement from 1627'-1272'	Assessed DIST. 3	
inside & outside casing. Pictured cliff top	 Back Big as a control of the same and a second of the same and the sam	
@1577' & Fruitland top @1322'. Spotted mud from 1272'-276'. T.T.O.H. Perforated CSG.	Charles on the control of the contro	
@ 276'. Pumped 214 CF (181sx) Class "B"	/™	وچ میس
-18. I hereby certify that the foregoing is true and correct		
Jim Hicks TITLE Pres	., Hicks Oil & Gas DATE 6/15/90	
(The space for Federal or State office use)		
APPROVED BYTITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:	DATE	
Fig.	on Reverse Side	
*See Instructions	on Reverse Side	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficultious or fraudulent statements or representations as to any matter within its jurisdiction.