

NM-0338690 (WC)
3162.3-4 (019)

CERTIFIED--RETURN RECEIPT REQUESTED
P 337 993 202

SEP. 20 1990

RECEIVED

SEP 21 1990

OIL CON. DIV.
DIST. 3

Abbott Oil and Gas
Mr. Ralph G. Abbott
3013 North 100 West
Provo, UT 84604

Dear Mr. Abbott:

Reference is made to Well No. 23 Central Totah, located 263' FNL 700' FEL section 11, T. 28 N., R. 13 W., San Juan County, New Mexico, on Federal oil and gas lease NM-0338690. As you are aware, this well is the responsibility of FAST Enterprise, as record lessee. Also referenced is the decision issued by the Interior Board of Land Appeals (IBLA) on August 9, 1990, regarding the order issued to you by this office on September 2, 1988, to properly plug and abandon the above mentioned well.

Based upon the IBLA decision, and reiterating the Bureau of Land Management's previous stance, you are hereby given thirty (30) days in which to submit a Sundry Notice of Intent to Abandon Well No. 23 Central Totah, and to have the well properly plugged and abandoned by no later than November 1, 1990.
NO further extensions will be granted.

By copy of this letter, your surety (Aetna Casualty & Surety Co.) is being alerted that, if by November 2, 1990, Well No. 23 has not been properly plugged and abandoned and the surface rehabilitated, they will be requested to utilize the bond to complete the work.

The aforementioned 30 days begins upon receipt of this letter or seven days from the date it is mailed, whichever is earlier. Failure to comply with this order timely will result in initiating actions to collect your bond (No. 60 S 100052847 BCA).

Sincerely,

/s/ John L. Keller

John L. Keller
Chief, Branch of Mineral Resources

cc:

Aetna Casualty & Surety Co., P. O. Box 33070, Phoenix, AZ 85067
NMOCB, Aztec Well file 3162.3-4 Fluids NM920 NM015
019:JKeller:dh:09-19-90

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DEPT. OF JUSTICE

U.S. DEPT. OF JUSTICE

WASHINGTON, D.C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	Paramount Petroleum P.O. Box 22703 Houston Tex	5. Lease Designation and Serial No. NM 0338690
2. Name of OWNER c/ Ralph G. Abbott		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 3013 North 100 West Provo, Utah 84604 801-374-9028		7. If Unit or CA, Agreement Designation Total
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 11, T-28N, R-13 W. NMPM 263' /N & 700'/E San Juan N. Mex.		8. Well Name and No. Central Total Unit Well 23
		9. API Well No. None
		10. Field and Pool, or Exploratory Area Total Gallup
		11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set bridge plug at 5700'
2. Pressure up hole 500# psi. hold for 30 minutes
3. Perfprate 4 holes at 3255'
4. Fill hole with cement displace approximately 40 sx. of cement in Mesa Verde.
5. Fill hole with cement to surface.
6. Fill annulars between surface pipe and 4 1/2" casing with cement
7. Will calculate all volumns needed in completing steps one thru six.

Note if casing fail a new program will be required.

Will contact B.L.M. at 326-6201 before work is started.

Place dry hole marker restore location as required by B.L.M.

I have a rig promised to do work between the 19th of November and 26th of November.

14. I hereby certify that the foregoing is true and correct

Signature

Title

Date

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NM000

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

NOV 13 1990

OIL CON. DIV.
DIST. 3

10/31/90

10/31/90

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 23 Central Torch

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 326-6201.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.

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GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON RESOURCE AREA

1. Secure prior approval either on a Sundry Notice (Form 3160-5) or verbally from the Fluids Drilling & Production Section at this office before changing the approved plugging program.

2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs. The Operator is responsible for providing all measuring devices needed to assure proper measurement of materials being used.

3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations. Unattended pits are to be fenced.

4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 100 feet in length with 50% excess inside casing or 100% excess when plug is set in open hole or squeezed into perforations. 15.6#/gal slurry weight is to be used when using class B neat cement or when CaCl_2 is used. Use the recommended slurry weight of other type cements when they are used (Class C, Pozzolan etc.).

5. Any cement plugs placed when well is not full of fluid, or when well may be taking fluid, (i.e. across perfs-unless bridge plug or retainer is used, across bad csg., or fresh water formations) will be tagged (touched) after cement has set to verify proper location.

5a. Testing The first plug below the surface plug shall generally be tested by either tagging the plug with the working pipe string, or pressuring to a minimum pump (surface) pressure of 1000 psig, with no more than a 10 percent drop during a 15-minute period (cased hole only). If the integrity of any other plug is questioned, it must be tested in the same manner. Also, any cement plug which is the only isolating medium for a fresh water interval or a zone containing a valuable mineral deposit should be tested by tagging with the drill string.

6. Mud must be placed between plugs. Plugging mud is to be made up with a minimum of 15 lbs/bbl of sodium bentonite, and a non-fermenting polymer. Minimum consistency of plugging mud must be 9 lbs/gal and with a minimum viscosity of 50 sec/qt. Fresh water is to be utilized for mixing mud.

7. Following the placement of a cement plug, the withdrawal rate for at least the length of the cement plug shall not exceed 10 min, in order to minimize the contamination of the plug.

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OIL CON. DIV.
DIST. 3

8. Within 30 days after plugging work is completed, file a Sundry Notice (Subsequent Report of Abandonment, Form 3160-5), in quintuplicate with Area Manager, Bureau of Land Management, 1235 La Plata Highway, Farmington, NM 87401. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

9. All permanently abandoned wells are to be marked with a regulation marker (4" pipe extending 4' above the ground line) containing the information as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10. After plugging work is completed the surface is to be rehabilitated in accord with instructions from the Fluids Surface Management Section of the Farmington Resource Area Office.

All above are minimum requirements. The period of liability under the bond of record will not be terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.

Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1.

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.