(August 1999)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137

VAZELI	COMPLE	TION OR	RECOMPL	ETION DE	TOODE	ANDLOG
WHII	COMPLE	·	RECOMPL	ELIUN KI	=FURI	AND LOG

Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5. Lease Serial No. I-149-IND-8476									
1a. Type of Well Oil Well Gas Well Dry Other									6. If Indian, Allottee or Tribe Name									
b. Type of Completion: New Well Other Deepen Deepen Deepen MAR 2001									7. Unit or CA Agreement Name and No.									
2 Name	of Operator					-	-	Tree:	٠، ١ کړ	001 				ame and			UT 400	
	CO PRODUC	CTION COL	MPANY							Ty.		GALLEGOS CANYON UNIT 196 9. API Well No.						
3. Addres	SS		30X 3092	77070			Phone No 281,366.		ide are	a code)			300451 Field ar	1 1569 id Pool, (or Evn	lorato		
4 Locatio	on of Well (I		TON, TX		accordance		- \ 		ts).*	<u>ام</u> گورې د ا	2		BASIN	ERUITI	AND	COA	Ĺ	
At Sur	rface	-			1090FWL 1			and the	وساً الفركات والشرافيد الما	San		11.	Sec., T. or Area	, R., M., SV	on Blo <i>ISW</i>	ock an 19 28	d Survey	NMP
At top prod. interval reported below At total depth									12. County or Parish 13. Stat									
14. Date Spudded 15. Date T.D. Reached 11/19/1965 12/10/1965							16. Date Completed D & A Ready to Prod. 02/15/2001					17. Elevations (DF, RKB, RT, GL)* GL 5875						
18. Total	Depth:	MD TVI		1	19. Plug B	ack T.D.		MD TVD	6	5297		20. Depth Bridge Plug Set: MD TVD						
	Electric & Oth	ner Mechani	cal Logs R	un (Sub	omit copy of	each)				Wa	as well as DST rections	run?	Σ	No [No [No [⊣ Ye։	s (Sub	omit analy omit repor	rt)
23. Casing a	nd Liner Reco	ord <i>(Report</i>	all strings	set in w	vell)													
Hole Size	Size/Grade	Wt. (#/ft.)	Top (M	1D) I	Bottom (MD) -	Stage Cementer Depth			No. of Sks. & Type of Cement			lurry Vol. (BBL) Cement To			· A	Amount P	ulled
12.250	8 625	36 000			383-20			_			250	-				4		
7.875	4 500	12.000	1		633	1					1500					士		
											_					4		
			 			+		+			_	-				士		
24 Tuhir	ng Record	· · · · · · · · · · · · · · · · · · ·						1										
Size 2.375	Depth Set (M	1D) Pac 6260	ker Depth	(MD)	Size	Depth Se	et (MD)	Pack	er Der	oth (MD)	S	ize	Depth	Set (MI	<u>)) </u>	Packe	r Depth (MD)
	cing Intervals					26. P	erforation	Record	d			•						
	Formation		To		Bottom		Perfora			0.4577	Si	ze	No.	Holes 96		Perf	f. Status	
A) B)	FRUITI	AND COA		1522	1577			1.	522_11	O 1577				9h				
c)						ļ					_		+					
	Fracture, Trea	atment. Cem	ent Sauce:	ze. Etc.						1								
	Depth Interva									Type of								
	15	22 TO 157	7				4422 40/	70 AZ	SAND	8 7231	2 16/	30 AZ	SAND					
									-									
20 D d.		-1 A																
Date First	Test	Hours	Test	Oil	Gas	Wat		Dil Gravi		Gas		P	roduction	Method				
Produced 02/15/2 <u>001</u>	Date 02/15/2001	Tested	Production	BBL 0.0	MCF 0.0	BBL	0.0	Corr. API		Gra	Gravity			GAS	PUMPI	ING U	NIT	
Choke Size 3/4	Tbg. Press. Flwg. SI	Csg. Press. 0.0	24 Hr. Rate	Oil BBL	Gas MCF	Wate BBL			We	Well Status GSI							iΩD\	
	uction - Interv	val B													750	FOR	HECO	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wat BBL		Oil Gravi Corr. AP		Gas Gra	s ivity	P	roduction	ALCEP	IED	16	PEED C	·
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wat BBL		Gas:Oil Ratio		We	ll Status		_		MAK	MOTE	FIELD C)FFICE
Can Instance	SI	200 for a 1 1 i	tional date	L an re:	area cida)	- IT								 []	ARIVE		1	

luction - Inter	val C						. ,					
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status					
luction - Inter	val D											
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity					
Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	Status				
osition of Gas ER	(Sold, used	d for fuel, ver	ited, etc.)				<u>-</u>					
nary of Porou	s Zones (l	nclude Aquif	ers):				31	. Formation (Log) Markers				
all importan including der ecoveries.	t zones of joth interva	porosity and l tested, cush	contents the	ereof: Core	ed intervals a en, flowing a	and all drill-stem and shut-in pressure	es					
Formation		Тор	Bottom		Descripti	ons, Contents, etc.		Name	Top Meas. Dept			
tional remark is now comp ping equipm	s (include oleted as ent. We	plugging pro a downhole Il was flowe	cedure): commingl	ing well - :	shut-in wait	ing on						
			11.5		2 (2-1	- Descent	2 DCT	Danart 4 D	irectional Survey			
								7 Other:				
eby certify that	at the foreg tronic Sul Sent to tl	going and atta bmission #28 ne Farmington	ached inform	nation is co	LM Well In	formation System FMSS for process	for AMOCO ing by Mauric	PRODUCTION COMPAN e Johnson on 02/15/2001	instructions):			
	Test Date Tbg. Press. Flwg. SI Buction - Inter Test Date Tbg. Press. Flwg. SI Dosition of Gase ER mary of Porous all important including dependence of the coveries. Formation TI AND COntional remarks is now complete enclosed attendence of the coveries of the cove	Tog. Press. Flwg. SI Date Tog. Press. SI Date Test Date Test Date Tog. Press. Flwg. Si Date Tog. Press. Csg. Flwg. Press. Si Dosition of Gas(Sold, used to the content of the con	Test Date Test Date Test Production Tobg. Press. Flwg. SI Luction - Interval D Test Press. Date Test Hours Date Test Production Test Press. SI Luction - Interval D Test Production Test Press. SI Test Production Top Production Top Interval D TIL AND COAL Interval tested, cush ecoveries. Top Interval Interval tested, cush ecoveries a downhole ping equipment. Well was flowed e enclosed attachments: Lectrical/Mechanical Logs (1 full set andry Notice for plugging and cement) Electronic Submission #28	Test Date Test Date Test Tested Test Production Tog. Press. Flwg. SI Date Test Press. SI Date Test Production BBL Date Test Date Test Production BBL Dilloction - Interval D Test Date Test Production BBL Dilloction of Gas(Sold, used for fuel, vented, etc.) ER Desirion of Gas(Sold, used for fuel, vented, etc.) ER Desirion Top Bottom TI AND COAL Top Bottom TI AND COAL Top Bottom TI AND COAL Top Bottom Top Bottom Top Bottom Top Bottom Top Bottom Top Bottom Top Gas(Sold, used for fuel, vented, etc.) Top Bottom Top	Test Date Tested Production Tobg. Press. Csg. Press. Rate BBL MCF Test Date Tested Production Tobg. Press. Csg. Rate BBL MCF Test Date Tested Production Test Date Tested Production Test Date Tested Production Tobg. Press. Csg. Press. BBL MCF Tobg. Press. Csg. Press. Rate BBL MCF Tobg. Press. Rate BBL MCF Tobg. Press. Csg. Press. Rate BBL MCF Tobg. Press. MCF	Test Date	Test Date Tested Production BBL MCF BBL Oil Gravity Corr. API Tbg. Press. Csg. 24 Hr. Rate BBL MCF BBL Ratio Rection - Interval D Test Hours Date Tested Production BBL MCF BBL Ratio Rection - Interval D Test Hours Tested Production BBL MCF BBL Ratio Rection - Interval D Test Hours Tested Production BBL MCF BBL Corr. API Tbg. Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Corr. API Tbg. Press. Press. Rate BBL MCF BBL Ratio Sosition of Gas(Sold, used for fuel, vented, etc.) ER mary of Porous Zones (Include Aquifers): Tall important zones of porosity and contents thereof: Cored intervals and all drill-stem including depth interval tested, cushion used, time tool open, flowing and shut-in pressure ecoveries. Formation Top Bottom Descriptions, Contents, etc. TI AND COAL 1522 1577 tional remarks (include plugging procedure): is now completed as a downhole commingling well - shut-in waiting on proposed plugment. Well was flowed back to clean out frac material. Test BBL MCF BBL Ratio BBL MCF BBL Water Gas:Oil Gravity Corr. API BBL MCF BBL Water Gas:Oil Gas Water BBL Water Gas:Oil Gravity Corr. API BBL MCF BBL Water Gas:Oil Gas Water BBL Water Gas:Oil Gravity Corr. API BBL MCF BBL Water Gas:Oil Gas Water	Test Date Tested Production BBL MCF BBL Oil Gravity The Press. Csg. Press. Rate BBL MCF BBL Gas:Oil Ratio Test Hours Production BBL MCF BBL Gas:Oil Ratio Test Hours Tested Production BBL MCF BBL Gas:Oil Ratio Test Hours Tested Production BBL MCF BBL Gas:Oil Gravity The Press. Csg. Press. Csg. Production BBL MCF BBL Gas:Oil Gravity The Press. Csg. Press. BBL MCF BBL Gas:Oil BBL MCF BBL Ratio Test Hours Tested Production BBL MCF BBL Gas:Oil Gravity The Press. Csg. Press. Rate BBL MCF BBL Ratio The Press. Csg. Press. Rate BBL MCF BBL Ratio The Press. Csg. Press. Rate BBL MCF BBL Ratio The Press. Csg. Press. Rate BBL MCF BBL Ratio The Press. Csg. Press. Rate BBL MCF BBL Ratio The Press. Csg. Press. Rate Production BBL MCF BBL Ratio The Press. Csg. Press. Rate Production BBL MCF BBL Ratio The Press. Csg. Press. Rate Production BBL MCF BBL Ratio The Press. Csg. Water Gas:Oil Well Status Gravity The Press. Csg. Water BBL Ratio The Press. Rate Production BBL MCF BBL Ratio The Press. Rate Production BBL MCF BBL Ratio The Press. Csg. Water Gas:Oil Ratio Gravity Gas Gravity The Press. Csg. Water BBL Ratio Well Status BBL Ratio Well Status BBL Ratio The Press. Csg. Water BBL Ratio Well Status BBL Ratio Well Status BBL Ratio Well Status BBL Ratio Well Status BBL MCF BBL Ratio Well Status BBL Ratio Well Status BBL MCF BBL Ratio The Status BBL MCF BBL Ratio We	Test Date Test Production Dil Date D			

GALLEGOS CANYON UNIT 196 RECOMPLETION & DOWNHOLE COMMINGLING SUBSEQUENT REPORT 03/09/2001

01/29/2001 MIRUSU @ 10:00 hrs. NDWH & NU BOP's. TIH & PU 2 Joints TBG & tag for fill @ 6260'. PU above perfs & SDFN.

01/30/2001 TIH 6100' & prepare to C/O. SDFN.

01/31/2001 TIH & C/O sand from 6260' to 6297' PBTD. PU above perfs & SDFN.

02/01/2001 TOH. TIH @ CIBP & set @ 6100'. Set RBP @ 1900'RU & run CBL/CCL/GR Log. RU & Perf Fruitland Coal W/.410 inch diameter, 4 JSPF, total holes - 96:

1522' - 1524', 1534' - 1537', 1555' - 1557', & 1564' - 1577'

02/05/2001 RU & Frac w/500 GALS 15% HCL ahead & 18969 GALS of fluid w/340.3 MSCF N2 70% Q & 4422# 40/70 Arizona Sand & 72312 # 16/30 Arizona Sand & 16666# of PROPNET. RU & Flow back well thru $\frac{1}{4}$ " choke. Upsized choke to $\frac{1}{2}$ ".

02/06/2001 TIH & C/O frac sand from 1802' to 1823'. Circ hole clean. PU above perfs & flow back well on open 2" line. SDFN

02/07/2001 TIH & tag 4' fill. C/O to 1823'. PU above perfs & flow to pit open 2" line. SIFN.

02/08/2001 TIH & tag 16' fill. C/O & sweep clean. TOH. SIFN.

02/09/2001 TIH & C/O to RBP set @ 1900'. Release & TIH W/RBP. TIH to 100' & SDFN.

02/12/2001 TIH & tag fill @ 5951'. C/O to 6100' & DO CIBP set @ 6100'. TIH & sweep clean to PBTD.

02/13/2001 TIH & tag fill @ 6235'. PU above Dakota Perfs & SDFN.

02/14/2001 Blow down well. Unload hole @ 5970'. TIH & tag fill @ 6223 & C/O to PBTD. PU above Dakota perfs & SDFN.

02/15/2001 TIH w/production TBG & land @ 6260'. ND BOP's & NUWH. Pull TBG plug. RDMOSU. Rig Release @ 18:00 hrs.