

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL WELL DELIVERABILITY TEST REPORT FOR 19 66

Form C122-A
 Revised 1-1-66

POOL NAME Basin	POOL SLOPE n = .75	FORMATION Dakota	COUNTY San Juan
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COMPANY PAN AMERICAN PETROLEUM CORPORATION			WELL NAME AND NUMBER Gallegos Canyon Unit No. 193		
UNIT LETTER I	SECTION 30	TOWNSHIP 28	RANGE 12	PURCHASING PIPELINE El Paso Natural Gas Co.	
CASING O.D. - INCHES 4.500	CASING I.D. - INCHES 4.052	SET AT DEPTH - FEET 6261	TUBING O.D. - INCHES 2.375	TUBING I.D. - INCHES 1.995	TOP - TUBING PERF. - FEET 6008
GAS PAY ZONE FROM 6099 TO 6184		WELL PRODUCING THRU CASING TUBING I		GAS GRAVITY .635	GRAVITY X LENGTH 3988
DATE OF FLOW TEST FROM 3-18-66 TO 3-26-66			DATE SHUT-IN PRESSURE MEASURED 12-15-65		

PRESSURE DATA - ALL PRESSURES IN PSIA

(a) Flowing Casing Pressure (DWt) 497	(b) Flowing Tubing Pressure (DWt) 497	(c) Flowing Meter Pressure (DWt) 2011	(d) Flow Chart Static Reading 2010	(e) Meter Error (Item c - Item d) 2011	(f) Friction Loss (a - c) or (b - c) 1006	(g) Average Meter Pressure (Integr.) 497
(h) Corrected Meter Pressure (g + e) 497	(i) Avg. Wellhead Press. $P_t = (h + f)$ 497	(j) Shut-in Casing Pressure (DWt) 2011	(k) Shut-in Tubing Pressure (DWt) 2010	(l) P_c = higher value of (j) or (k) 2011	(m) Del. Pressure $P_d = \frac{50}{100} \% P_c$ 1006	(n) Separator or Dehydrator Pr. (DWt) for critical flow only

FLOW RATE CORRECTION (METER ERROR)

Integrated Volume - MCF/D	Quotient of $\frac{\text{Item c}}{\text{Item d}}$	$\sqrt{\frac{\text{Item c}}{\text{Item d}}}$	Corrected Volume $Q = 3615$ MCF/D
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WORKING PRESSURE CALCULATION

$(1 - e^{-s})$ 0.252	$(F_c Q_m)^2 (1000)$ 1155.200	$R^2 = (1 - e^{-s}) (F_c Q_m)^2 (1000)$ 291.110	P_t^2 247.009	$P_w^2 = P_t^2 + R^2$ 538.119	$P_w = \sqrt{P_w^2}$ 734
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DELIVERABILITY CALCULATION

$D = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n = 3615$	$\left[\frac{3,032,085}{3,506,002} \right]^n = .8648$	$\left[\frac{3,032,085}{3,506,002} \right]^n = .8948$	$= 3242$ MCF/D
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REMARKS: **INITIAL TEST**

SUMMARY

Item h **497** Psia
 P_c **2011** Psia
 Q **3615** MCF/D
 P_w **734** Psia
 P_d **1006** Psia
 D **3242** MCF/D

Company **PAN AMERICAN PETROLEUM CORPORATION**
 By **Area Engineer** Original Signed By
 Title **G. W. EATON, JR.**
 Witnessed By
 Company

