(June 1990) DEPARTMI	NITED STATES ENT OF THE INTERIOR F LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this form for proposals to	S AND REPORTS ON WELLS drill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	I-149-Ind-8470 6 If Indian, Allottee or Tribe Name Navajo Tribe
. SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
Oil Gas Well Other 2. Name of Operator		8. Well Name and No.
Amoco Production Company Attn: John Hampton J. Address and Telephone No.		Gallegos Canyon Unit #19. 9. API Well No.
P.O. Box 800 Denver, Colorado 80201 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		30-045-11570 10. Field and Pool, or Exploratory Area
1525' FNL, 910' FWL Sec. 30,		Basin Dakota II. County or Parish, State San Juan, NM
12. CHECK APPROPRIATE BOX	X(s) TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OF ACTION	
Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Bradenhead Repair all pertinent details, and give pertinent dates, including estimated date of startitical details, for all markets and some pertinent to this markets and some pertinent to the source of the s	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water [Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.]
give subsurface locations and measured and true ve	separation and markers and zones pertinent to uns work.	ig any proposed work. If well is directionally drilled,
OIL CO		50 :: 1: C3
, "	s please contact Ed Hadlock @ (3	
Approved by	Title	

Title

Gallegos Canyon Unit 193 2/21/92 - 2/26/92

MIRUSU, NDWH, NUBOP, TIH tagged Fill @ 6205' (21' fill) - tallied and TOH with Saw tooth, 1jt, SN, 197 jts, - TIH with bit and scraper W/STD valve in place to 6205', press. test TBG to 2000psi. RIH with fishing tool to retrieve STD. valve unable to latch valve- pulled 2 stds. TOH W/bit and scraper. TIH with RBP and set @ 6024', press test to 1000 psi. Held ok. TOH W/ RET Head- RU WLE. and run CBL, CCl, GR, from 3200' to surf. Fair cmt to 500'- no definite cmt top. Press up W/water to 800psi.- press bled off 500psi. in 2min. holding 300psi. Took very little water to press. up. TIH W/ RET Head for RBP set @ 6024', latched RBP and TOH. TIH with 1/2 mule shoe, 1 jt, SN, 197 jts 2.375" tbg, Landed TBG @ 6158'. NDBOP, NUWH. Well ready to be put on Prod.