

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**I-49-IND-8470**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**Navajo Tribe**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Gallegos Canyon Unit**

9. WELL NO.

**192**

10. FIELD AND POOL, OR WILDCAT

**Basin Dakota**11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA**Sec. 30, T28N-R12W**

12. COUNTY OR PARISH

**San Juan**

13. STATE

**New Mexico**

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

**Pan American Petroleum Corporation**

3. ADDRESS OF OPERATOR

**Security Life Building, Denver, Colorado - 80202**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface**1190 FSL, 990 FEL, Sec. 30, SESE**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**5659 RDB, 5647 Gr.**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐**Supplementary History** ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled to 372. Cemented 8-5/8" 24# J-55 ST&C casing at 372 with 250 sacks w/2% CaCl.  
Drilled to TD 6050. Set 4-1/2" 10.5# J-55 ST&C casing at 6050 with stage tool at 4088.  
Cemented first stage with 400 sacks "C" with 6% gel with 2 lbs. tuf plug per sack followed  
by 100 sacks "C" neat. Cemented second stage with 1000 sacks "C" with 6% gel with  
2 lbs. tuf plug per sack. Cleaned out to PBD 6018. Displaced fluid in hole with .8%  
KCl with 2-1/2 lbs. FR-2 and spotted 500 gal 7-1/2% acid. Perforated 5959-80 with  
4 shots/ft. Fraced with 26,840 gal water treated as above with 30,000 lbs. 20-40 sand.  
Breakdown pressure 1800. Treating pressure 3300 at 61 Bbls/Min. Set bridge plug  
5950. Perforated 5900-24 with 4 shots/foot. Fraced with 40,880 gal. water treated as  
above with 30,000 lbs. 20-40 sand and 10,000 lbs. 10-20 sand. Breakdown pressure  
0. Treating pressure 3500 at 73 Bbls/Min. Set bridge plug at 5890. Perforated 5851-68  
with 4 shots/foot. Fraced with 36,960 gal water treated as above with 20,000 lbs. 20-40  
sand and 10,000 lbs. 10-20 sand. Breakdown pressure 3300. Treating pressure 3500 at  
55 Bbls/Min. Cleaned out to PBD 6018 on 11/29/65 well flowed at the rate of 2418 MCF/Day  
on 3/4" choke. TPF 543, CPF 1391.

18. I hereby certify that the foregoing is true and correct.

SIGNED **D. I. Tollefson****D. I. TOLLEFSON**

TITLE

**Administrative Assistant**

DATE

**December 8, 1965**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.