

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

MAY 24 PM 1:07

5. Lease Designation and Serial No.

SF-078106

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

070 BLM UNIT, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

MARY CORLEY

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FSL

1450' FWL

Sec. 15 T 28N R 12W

UNIT (K)

8. Well Name and No.

Gallegos Gas Unit

209

9. API Well No.

30-045-11588

10. Field and Pool, or Exploratory Area

Basin Dakota/Fruitland Coal

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company request permission to recomplete the subject well from the Dakota into the Fruitland Coal as per the attach procedure.

Should you have any technical questions please contact John Papageorge @ 281-366-5721. For administrative concerns please contact Mary Corley @ 281-366-4491.

RECEIVED
MAY 28 1999
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley

Title

Sr. Business Analyst

Date

05-19-1999

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Team Lead, Petroleum Management

Date

MAY 26 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse

NMOCD

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

311 South First., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department**OIL CONSERVATION DIVISION**2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-102

Revised October 18, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

05 MAY 24 PM 1:07

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-11588	Pool Code 71629	Pool Name BASIN FRUITLAND COAL
Property Code 000570	Property Name GALLEGOS CANYON UNIT	Well Number 209
OGRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation 5532' GL

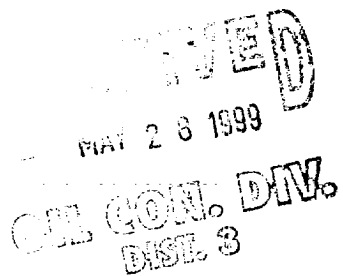
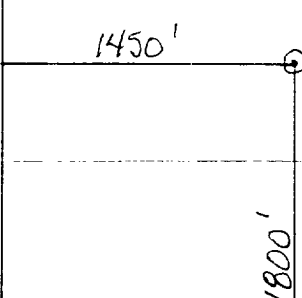
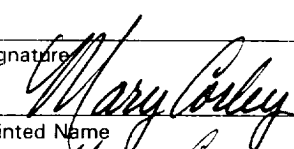
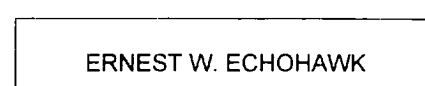
Surface Location

UL or lot no. UNIT K	Section 15	Township 28N	Range 12W	Lot. Idn	Feet from the 1800	North/South Line SOUTH	Feet from the 1450	East/West Line WEST	County San Juan
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Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage: 320	Joint or Infill	Consolidation Code	Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

		OPERATOR CERTIFICATION
		<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>
		Signature 
		Printed Name MARY CORLEY
		Position SR. BUSINESS ANALYST
		Date 05/20/1999
		SURVEY CERTIFICATION
		<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i>
		Date of Survey
		Signature & Seal of Professional Surveyor 
		Certificate No. 3602

GCU Well Work Procedure

GCU 209

Date: 5/4/99

Objective:

Recomplete from Dakota to Fruitland Coal

Pertinent Information:

Location: SW15-28N-12W
County: San Juan
State: New Mexico
Lease:
Well Flac: 98557701

Horizon: Dak to FC
API #: 30-045-11588
Engr: John Papageorge
Phone: W (281)366-5721
H (713)464-5053

NOTE: Call Joe Piombino 281-366-xxxx or John Papageorge 281-366-5721 in Houston to see if steps 6-7 are necessary.

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. TOH with tubing.
6. TIH with tubing conveyed perforating gun and packer. Set packer 1 jt above interval to be perfed and perforate Lower Dakota perms as specified.
7. Test Lower Dakota and report results to Joe Piombino or John Papageorge before proceeding.
8. PXA Dakota. Set CIPB within 50' of top Dakota perf. Spot 150' cmt plug on top of CIBP.
9. Log Fruitland Coal interval with CBL/GR/CCL to insure zonal isolation across FC.
10. Perforate the following interval with 4JSPF, 120 deg. phasing: FRLD 1432-1444.
11. Fracture stimulate down casing according to schedule 'A'.
12. CO to PBTD.
13. TIH with 2 3/8" tbg, rods, and pump. Land 1 joint below perms if possible.
14. RDMO. Hook up to pumping unit and well head compressor.