

NEW MEXICO OIL CONSERVATION COMMISSION
MULTI-POINT BACK PRESSURE TEST FOR GAS WELL

Form: C-122
Revised 12-1-55

Pool Basin		Formation Dakota		County San Juan	
Initial X		Annual		Date of Test 12-27-65	
Company PAN AMERICAN PETROLEUM CORPORATION		Lease Gallegos Canyon Unit		Well No. 208	
Unit H	Sec. 15	Twp. 28N	Range 12W	Purchaser	
Casing 4-1/2	Wt. 10.5	I.D. 4.052	Set at 6165	Perf. 6118-6136 6065-85	To 5989-6003
Tubing 2-3/8	Wt. 4.7	I.D. 1.995	Set at 5994	Perf. 5957	To 5963
Gas Pay:	From 5989	To 6136	L 6063	G .700	GL 4244
				Bar. Press. 12	
Producing Through:		Casing	Tubing X	Type Well — Single — Braden head — G.G. or G.O. Dual Single	
Date of Completion 12-17-65		Packer None		Reservoir Temp.	

OBSERVED DATA

Tested Through:								Type of Taps		
Prover ☐ Choke ☒ Meter ☐										
FLOW DATA						TUBING DATA		CASING DATA		DURATION OF FLOW HR.
No.	Flow (Line) Size	(Choke) Flow Size	Press. psig.	Diff. h _w	Temp. °F.	Press. psig.	Temp. °F.	Press. psig.	Temp. °F.	
SI	10 Days					2022		2047		
1.	2 Inch		601			601	60° est.	1351	60° est.	3 Hr.
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24 Hour)	$\sqrt{h_w F_f}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCF PD @ 15.025 psia
1.	12.3650		613	1.0000	.9258	1.082	7593
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl. Specific Gravity Separator Gas _____
 Gravity of Liquid Hydrocarbons _____ deg. Specific Gravity Flowing Fluid _____
 F_c _____ (1-e^{-S}) _____ P_c **2059** P_c² **4,239,481**

No.	$\frac{P_w}{P_t}$ psia	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-S})	P _w ²	P _c ² - P _w ²	Cal P _w	$\frac{P_w}{P_c}$
1.						1,857,769	2,381,712		
2.									
3.									
4.									
5.									

ABSOLUTE POTENTIAL: **11,701** _____ MCFPD; n **.75** _____

COMPANY **PAN AMERICAN PETROLEUM CORPORATION** _____ WITNESSED _____

ADDRESS **Box 480, Farmington, New Mexico** _____ COMPANY _____

AGENT AND TITLE **G. W. Eaton, Jr., Area Engineer** _____

