DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio lirazos Rd., Azicc, NM 87410

Santa Fe, New Mexico 87504-2088

1.	REQUEST FOR.	ALLOWA	BLE AND	AUTHOR	IZATION	٧			
Operator Down	TO TRANSPORT OIL AND NATURAL GA					Well API No.			
Amaco Pradu					l				
Reason(a) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Trans Oil Dry Casinghead Gas Conc	sporter of:		her (l'lease exp		01			
If change of operator give name and address of previous operator									
Lease Name Callegos Canyon U Location	Well No. Pool	1_niza	akata		Stat	d of Lease (Fedgra) or Fee	9200	150 No.	
	: 840 Feet						<u> </u>	Line	
Section 32 Township	nip 28 N Rang	je 16	<u>ј п</u>	мрм,	San	Juan		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Control on Oil on Name of Authorized Transporter of Casin El Pase Natural of Well produces oil or liquids, give location of tanks.	NSPORTER OF OIL AI or Condensate c., nghead Gas or Dr Gas Co Unit Sec. Twp.	ND NATU	RAL GAS Address (Giv P.O. Bo Address (Giv Calter: Is gas actuall	e alliess to who exists to whose exists the exists to whose exists the exists to whose exists the exist	hich approve L. Facn hich approve	ed copy of this form nington N d copy of this form	M 87) 499	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, g	ive commingl	ing older numb	ber:					
Designate Type of Completion Date Spudded	- (X) Oil Well Date Compl. Ready to Prod.		New Well Total Depth	Workover	Deepen	Plug Back San	ic Res'v	Diff Res'v	
Elevations (DF, RKB, RF, GR, etc.)	Name of Producing Formation		Top OiVGas f)		P.B.T.D.			
Perforations						Tubing Depth			
1						Depth Casing Sho	ж		
HOLE SIZE	TUBING, CASI	NG AND (CEMENTIN	G RECORI)	-		<u></u>	
				DEPTH SET	······································	SACK	(S CEMEN	r	
			*		k skrije				
V. TEST DATA AND REQUES OIL WELL (Test must be often re-	T FOR ALLOWABLE		(- 4		i			
Data Dina Alimatett Dinama	Date of Test	oil and must b	e equal to or e Producing Met	exceed to all and local (Flow, pur	iabhefor this	s depth or be for ful ic.)	l 24 hows.)	~	
ength of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oit - Bbls.		Valer - Bbla			Gas- MCF			
GAS WELL Actual Prod. Test - MCIVD	Length of Test		bls. Condensa	ic/MMCF		Gravity of Conden			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Choke Size				
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my Knowledge and belief.			OIL CONSERVATION DIVISION Date Approved						
Signature			By						
Printed Name Alm Supx Title Date APR 1 1 1989 (505) 325-8841 Telephone No.			Title SCALING COMERCIAL # 3						
Date APR 1 1 1989	Telephone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each west in marking.