NO. OF COPIES RECEIVED			•
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65
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J.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
AND OFFICE	. 4		
TRANSPORTER - OIL !			
GAS /			
OPERATOR /	 -i		
PRORATION OFFICE			
SOUTHERN UNION PROD	UCTION COMPANY		
P. O. Box 808, FARM	INGTON. NEW MEXICO		
eason(s) for filing (Check proper bo	ox)	Other (Please explain)	
lew Well	Change in Transporter of:		
-completion	Oil Dry Go		
hange in Ownership	Casinghead Gas Conde	nsate	
change of ownership give name id address of previous owner			
ESCRIPTION OF WELL ANI	LEASE Well Mo ! Bool No	rme, Including Formation	Kind of Lease
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Name of Authorized Transporter of C		FARMINGTON, NEW MEXIC Address (Give address to which appropriate	Oved copy of this form is to be sent)
Name of Authorized Transporter of C	casinghead Gas or Dry Gas XX	FARMINGTON, NEW MEXIC Address (Give address to which appr P.O.BOX 990, FARMINGT	Oved copy of this form is to be sent)
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

NOAND, JRSignature DRILLING SUPERINTENDENT

MARCH 3, 1966 (Date)

This form is to be filed in compliance with RULE 1104.

BY Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.