

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
2. NAME OF OPERATOR SOUTHERN UNION PRODUCTION COMPANY		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, New Mexico		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 935 ft. from the North line & 1190 ft. from the East line. At top prod. interval reported below Same as above At total depth Same as above.		27. WAS WELL CORED		28. INTERVALS DRILLED BY		29. ROTARY TOOLS		30. CABLE TOOLS	
5. LEASE DESIGNATION AND SERIAL NO. SF 047017-B		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Angel Peak "B"		9. WELL NO. 26	
10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T-28N, R-11W, N.M.P.M.		12. COUNTY OR PARISH San Juan		13. STATE New Mexico		14. PERMIT NO.	
15. DATE SPUNDED 2/9/66		16. DATE T.D. REACHED 2/26/66		17. DATE COMPL. (Ready to prod.) March 4, 1966		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5866 R.K.B.		19. ELEV. CASINGHEAD 5955	
20. TOTAL DEPTH, MD & TVD 6535 MD & TVD		21. PLUG BACK T.D., MD & TVD 6490 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6252 - 6443 MD & TVD Dakota	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN E.S. - Induction, Density, Gamma-Ray Correlation & Cement Bond Log		27. WAS WELL CORED NO		28. INTERVALS DRILLED BY →		29. ROTARY TOOLS 0 - 6535	
31. PERFORATION RECORD (Interval, size and number) Perf. 1/4" 6252-6262, 6274-6280, 2/4" 6328-6334, 1/4" 6334-6338, 2/4" 6342-6350, 6352-6362, 6370-6373, 6406-6408, 6410-6415, 6417-6430, 6432-6443. Total 207 holes. 0.62" Hole size.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 6252-6280 25,000# sand and 25,120 gallons of 0.8% KCL water. 6328-6443 95,000# sand and 84,000 gallons of 0.8% KCL water.		33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Shut-in		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing information is complete and correct as determined from all available records		37. SIGNED Gilbert D. Noland, Jr.		38. TITLE Drilling Superintendent		39. DATE April 18, 1966		40. TEST WITNESSED BY Val R. Roper	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Base Ojo Alamo	897	
				Fruitland	1550	
				Pictured Cliffs	1840	
				Lewis Shale	1885	
				Cliff House	3315	
				Point Lookout	4190	
				Wancos	4500	
				Gallup	5390	
				Base Greenhorn	6215	
				Dakota	6250	