	NO. OF COPIES RECEIVED	1			
	DISTRIBUTION				
	SANTA FE	1	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11	
	FILE	Fifective 1-1-6		Effective 1-1-65	
	U.S.G.S.	AND ALITHODIZATION TO TRANSPORT OF AND MATURAL CASE			
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS		83	
	OIL				
	OPERATOR GAS				
I.	Operator Operator				
) www.	
Union Texas Petroleum Corporation					
	Address			per en	
		Suite 1010, Denver, Col			
	Reason(s) for filing (Check proper box)	Other (Please explain) Change in Transporter of: Change of Owner ship-to			
	New Well Recompletion	Oil Dry Ga		Company avaccanon to	
	Change in Ownership X	Casinghead Gas Conder		reprior	
	Change in Owner Ship [2]	Cabingheat data			
	If change of ownership give name and address of previous owner				
11.	II. DESCRIPTION OF WELL AND LEASE.				
•••	Lease Name	Well No. Pool Name, Including F	1	1 =	
	Angel Peak "B"	26 Basin Dakota	State, Federal	o: Fee Federal \$F047017B	
	Location				
	Unit Letter A ; 935 Feet From The North Line and 1190 Feet From The East				
	Line of Section 25 Township 28N Range 11W , NMPM, San Juan County				
	THE				
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	or Condensate X	Address (Give address to which approv	ed copy of this form is to be sent)	
			Post Office Boy 108 Fa	rmington NM 87401	
Plateau, Inc. Name of Authorized Transporter of Casinghead Gas		inghead Gas or Dry Gas X	Post Office Box 108, Farmington, NM or Dry Gas X Address (Give address to which approved copy of this form is		
	El Paso Natural Gas		Post Office Box 1492, E	l Paso, TX 79978	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe		
	give location of tanks.	A 25 28N 11W	Yes	5-27-66	
	If this production is commingled wit	h that from any other lease or pool.	give commingling order number:		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA					
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
			ļ	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	2-9-66	3-4-66	6535	6490'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 6252	Tubing Depth 6342	
	5866 RKB	Dakota	0232	Depth Casing Shoe	
6252-6443'			6534'		
	0202 01.10	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	124"	8-5/8"	353'	200	
	7-7/8"	42"	6534'	1750 cu. ft	
		1 1 1	63421		
		<u> </u>	<u> </u>		
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to				
VIII, WELLI			th or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
	Date First New Cil Run To Tanks Date of Test		Producing Method (Prow, pamp, gas 1911, 1911)		
	Length of Test	Tuning Pressure	Casing Pressure	Choke Size	
	Languror reac				
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas - MCF	
				^ -	
	GAS WELL		1	T 2	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			(0) (1)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore 3120	
				71011 001111501011	
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Union Texas Petroleum Corporation (Signature) Vice-President		APPROVED BY Original Signatury of Edmister TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	6/10/82		Fill out only Sections I. II. III. and VI for changes of owner,		
	(Date)		well name or number, or transporter, or other such change or condition.		
		;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;		be filed for each pool in multiply	
			for nominated wells.		