submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED BLM
98 NOV 24 PM 2:21
070 FARMINGTON, NM

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-077017-B

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

RECEIVED DEC 11 1998 OIL CON. DIV. DIST. 3

8. **Well Name & Number**
Angel Peak B #26

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-11617

4. **Location of Well, Footage, Sec., T, R, M**
935'FNL 1190'FEL, Sec.25, T-28-N, R-11-W, NMPM

10. **Field and Pool**
Basin Dakota

11. **County and State**
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Bradfield (KLM2) Title Regulatory Administrator Date 11/18/98

TLW

(This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title _____ Date DEC - 9 1998
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Angel Peak B #26
Dakota
935' FNL & 1190' FEL
Unit A, Section 25, T28N, R11W
Latitude / Longitude: 36° 38.2736'/ 107° 56.9789'
DPNO: 32148A
Tubing Repair Procedure

Project Summary: The Angel Peak B #26 was drilled in 1966. The tubing has not been pulled since originally installed. The well will not fully unload and behaves as if it has a choke down hole. A wireline check shows that the perforated sub is bull-plugged. We suspect that scale in the perf sub is limiting flow. We propose to pull the tubing, check for fill, replace any worn or scaled tubing, install production equipment and add a plunger lift.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. The Dakota tubing is 1-1/2", 2.9#, J-55 set at 6342' with an "F" seating nipple on top of a perf sub on bottom. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 6490'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

4. If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 1-1/2" tubing to below perforations, cleaning out with air/mist. If any torque is encountered, POOH with 1-1/2" tubing and utilize 2-3/8" work string. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**

5. TIH with one joint of 1-1/2" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 6430'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

6. Production operations will install the plunger lift.

Recommended: K Midkiff 11/6/98
Operations Engineer

Approved: Bruce W. Boyer 11-9-98
Drilling Superintendent

Kevin Midkiff
Office - 599-9807
Pager – 564-1653