

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-013
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO.

SF-078109

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. NAME OF LEASE NAME

9. WELL NO.

213

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

NW/NE Sec 8, T28N, R1E

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1450' FSL x 2370' FEL

RECEIVED

JUL 18 1985

14. PERMIT NO.

15. ELEVATIONS (Show surface and bottom of hole)
BIRMINGHAM RESOURCE AREA

5676' GR

10

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

REPAIR OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRAC TREATMENT

MULTIPLE COMPLETS

FRAC TREATMENT

ALTERING CASING

ALTER OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

CHANGE PLATE

CHANGE PLATE

(Indicate)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report as I for form)

*If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Amoco Production Co. requests permission to repair the above
referenced well according to the attached procedure.

JUL 15 1985
OIL & GAS DIV.
DIST. 9

I hereby certify that the foregoing is true and correct

SIGNED *D. D. Larson*

TITLE Adm. Supervisor

DATE 7-16-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

alt

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT WORKOVER

DATE: 7/8/85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE)

RECOMPLETION REPAIR SERVICE

LEASE AND WELL GCU #213

FIELD Basin Dakota

FORMATION Dakota

LOGS Induction Log

LOCATION SE 1/4, Sec 8, T28N, R12W

San Juan County, NM

COMP. DATE 3/66 EL: 5688' KB

TD: 6244' PBD: 6213'

CSG: 4-1/2" 10.5 # @ 6244': 8-5/8" 24.0 # @ 358'

COMP. INT. 6066-6/68

ORIG. STIM. 8,640 gals x 80,000 #

IP 3849 MCFD

CURRENT PROD. INT. Same

PURPOSE: Repair Casing Leak

DB
EIA

~~FE~~

~~OH~~
DHS

8

PERMITTING DESK

MCH GOM
RGH TWE
BYD
GMK

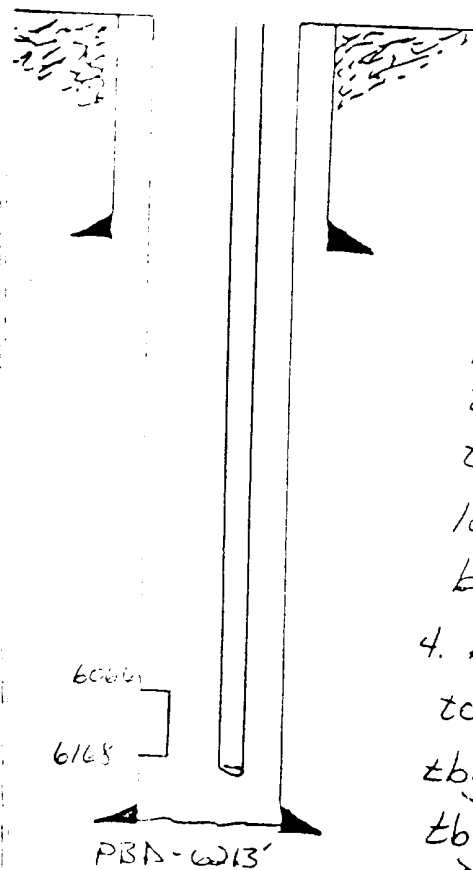
ENGR

~~FE~~ JT

WELLBORE SKETCH

PROCEDURE

Note: Work well hot! Formation is sensitive to water.



1. MIRUSU.
2. TOH with rods and pump. PU 2-3/8" tbg and tag fill. TOH with 2-3/8" tbg.
3. TIH with BP, packer and 2-3/8" tbg. Set BP at 6000'. Load hole with 2% KCl. Set packer at 5950'. Pressure test BP and tubing to 1000 psi. Pressure test backside to 1000 psi. If casing will not hold pressure, locate hole with packer. Hole will probably be at 3100-4300'. Squeeze with 50 sx Class B.
4. Drill out cement and pressure test squeeze to 1000 psi. Retrieve BP at 6000'. TIH with tbg. TIH with pump and rods. Land tbg, pump, and rods where they were landed before.

DISTRICT MANAGER

DISTRICT ENGINEER

DISTRICT FOREMAN

ENGINEER

DATE

ENGSPR

ENG-40