DISTRICȚII P.O. Diawer DD, Anesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Azicc, NM	87410	- 1 Total	
ĭ.	REQUEST FOR ALLO	WABLE AND AUTHORI	ZATION
Operator	TO THANSPOR	TOIL AND NATURAL G.	
Address Pro	oduction Co		Well API No.
Reason(s) for Filing (Check proper	Oth Street, Farmi	ngton NM  Other (Please expla	87401
New Well	Change in Transporter of	of:	•
Recompletion Change in Operator	Oil Dry Gas  Casinghead Gas Condensate	☐ Effective 4-1	-89
If change of operator give name and address of previous operator	Cashightad G48 [_] Condensale	KI	
H. DESCRIPTION OF W			, 1
Callegos Canyor	n Unit 223 Basin Dakota		Kind of Lease State, Federal or Fee 9200844
Unit LetterN	: 795 Feet From 11	ne Line and149	
Section 9 To			San Juan County
III. DESIGNATION OF T Name of Authorized Transporter of	RANSPORTER OF OIL AND NA	ATURAL GAS	•
Meridian Dil	Inc	Address (Give address to which	h approved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas Or Dry Gre 8		Farmington NM 87499 h approved copy of this form is to be sent)
EL Pase Natura!		- Laller Dervice 4	PPFT8 MU notenination NM 87499
give location of tanks.	1 1 0 12 112	o and a second	When 7
V. COMPLETION DATA	that from any other lease or us I give good	ningling order number:	
Designate Type of Comple	tion - (X) Oil Well Gas We	II New Well   Workover	Deepen   Plug Back   Same Res'v   Diff Res'v
Date Spaidled	Date Compl. Ready to Prod.	Total Depth	
Hevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OiVGas Pay	P.B.T.D.
Perforations	- Tomasing 1 omization	Top officer Pay	Tubing Depth
en orangeme			Depth Casing Shoe
	TUBING, CASING AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUUING SIZE	DEPTH SET	SACKS CEMENT
			SHORT CEMENT
		_	
. TEST DATA AND REQU	UEST FOR ALLOWABLE		
II. WELL (Test must be af	ter recovery of total volume of land oil and n	isst be equal to or exceed top allows.	ble for this depth or he for 6.4.24 to
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
ength of Test	Tubing Pressure	DEGEIVEI	Choke Size
ctual Prod. During Test			Choke Size
cum Prod. During Test	Oil - IIbls.	Wai APRI 7 1989	Gas- MCI <sup>2</sup>
GAS WELL		OIL CON. DIV.	
ctual Prod. Test - MCF/D	Length of Test	IBBL Coldent WARICE	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sies
L OPERATOR CERTIE	 ICATE OF COMPLIANCE		THE THE WATER THE
I hereby certify that the rules and re Division have been complied with a	gulations of the Oil Conservation and that the information given above	OIL CONSI	ERVATION DIVISION
is true and complete to the best of my knowledge and belief.		Date ApprovedAPR 17 1989	
Signature	<u> </u>	By	3110/1
B.D. Shaw	Adm. Supr		UDEDITION DE LES
Printed Name	Titte	II Tille	UPERVISION DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505) 325-88:11

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 10 A
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.