

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0177
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 2001

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF078109
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator AMOCO PRODUCTION COMPANY		7. Unit or CA Agreement Name and No.
Contact: CHERRY HLAVA E-Mail: hlavac@bp.com		8. Lease Name and Well No. GALLEGOS CANYON 223
3. Address P. O. BOX 3092 HOUSTON, TX 77253		9. API Well No. 30-045-11619-00-C2
3a. Phone No. (include area code) Ph: 281.366.4081		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 0795FSL 1490FWL 36.67162 N Lat, 108.12026 W Lon At top prod interval reported below At total depth		11. Sec., T., R., M., or Block and Survey or Area Sec 9 T28N R12W Mer NMP
14. Date Spudded 02/27/1966		12. County or Parish SAN JUAN
15. Date T.D. Reached 03/07/1966		13. State NM
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/01/2001		17. Elevations (DF, KB, RT, GL)* 5730 GL
18. Total Depth: MD 6061 TVD		19. Plug Back T.D.: MD 6027 TVD
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL CBL
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625	24.0	0	353		225			
12.250	8.625	24.0	0	353		225			
7.875	4.500	11.0	0	6061		1450			
7.875	4.500	11.0	0	6061		1450			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4709		2.375	5896				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	1306	1356	1306 TO 1311	3.130	20	
B) FRUITLAND COAL	1306	1356	1306 TO 1311	3.130	20	
C)			1335 TO 1356	3.120	84	
D)			1335 TO 1356	3.120	84	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1306 TO 1356	500 GAL OF 15% ACID & FOLLOWED W/10,600# OF 20/40
1306 TO 1356	500 GAL OF 15% ACID & FOLLOWED W/10,600# OF 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/01/2001	10/01/2001		→	0.0	0.0	0.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/4	SI	0.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/01/2001	10/12/2001	24	→	1.0	23.0	1.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/4	SI	40.1	→					PGW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #8926 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flowg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flowg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DAKOTA FRUITLAND COAL	1306	1356		DAKOTA PICTURED CLIFFS MESAVERDE MANCOS GALLUP GREENHORN	1357 1570 4110 5000 5762

32. Additional remarks (include plugging procedure):
REVISION TO ORIGINAL COMPLETION REPORT.
 At the time the original completion report was filed there was no test data available. A sundry was filed 11/8/2001 requesting permission to file test data at a later date.
 Please note: Test data for the Fruitland Coal and Tubing depth correction from 5896' to correct depth of 4709'.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #8926 Verified by the BLM Well Information System.
For AMOCO PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 11/23/2001 (02LXB0436SE)

Name (please print) CHERRY HLAVA Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 11/13/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #8926 that would not fit on the form

32. Additional remarks, continued

REVISED REPORT ATTACHED

GALLEGOS CANYON UNIT 223
REVISED REPORT
RECOMPLETION SUBSEQUENT REPORT
11/13/2001

9/10/01 RU Unit & Lay lines to BD well. ND WH & NU BOP. SDFN

9/11/01 TIH w/CIBP & set @ 5700'. Circ hole. TOH w/tbg. SDFN

9/12/01 RU & R CBL log. RU & set Ret BP @ 1506'. RU & Perf Fruitland Coal 1306' - 1311' 4/JSPF w/3.125 gun & total of 20 shots. Perf'd 1335' - 1356' 4/JSPF w/3.125 gn & total 84 shots.

9/13/01 frac DN Csg. W/500 Gal of 15% HCL acid, followed w/10,6000# of 20/40 SND. Pmp w/70% foam. Open well on $\frac{1}{4}$ " ck & flw to pit-well died. SI well.

9/24/01 RU. ND frac valve & NU BOP. WO tbg. SIFN.

9/25/01 TIH tg snd @ 1343' Cleaning out & R soap sweeps. TOH. TIH tag fill. TOH above perfs. SDFN.

9/26/01 TIH & tag fill. C/O to ret BP @ 1506'. PU above perfs. FI well on $\frac{3}{4}$ " ck. SDFN.

9/27/01 TIH & tag fill. C/O to Ret BP. PU above perfs. TIH & Tag fill @ 1497'. Pull above perfs & SDFN.

9/28/01 TIH & C/O to ret BP. TOH. TIH w/Ret head & rec BP. TOH. TIH w/BHA. Finsh TIH PU tbg, - tag CIBP, pull up to 4700'. SDFN.

10/01/01 RU & **Lnd Tbg @4709'** ND BOP & NU WH. RU & RR. Pressure tst. Held ok. RD & RR @ 18:30.