

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF - 078109

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

Contact: CHERRY HLAVA
E-Mail: hlavacl@bp.com

8. Well Name and No.
GALLEGOS CANYON UNIT 223

9. API Well No.
30-045-11619

3a. Address
P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 281.366.4081
Fx: 281.366.0700

10. Field and Pool, or Exploratory
BASIN DAKOTA & FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T28N R12W SESW 795FSL 1490FWL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company requested permission to complete the subject well into the Basin Fruitland Coal and commingle production downhole with the existing Basin Dakota Pool.

The bridge plug was drilled out 3/8/02 and tubing landed @5984'. Well is currently down hole commingling. Please see attached subsequent report.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #10831 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) CHERRY HLAVA

Cherry Hlava

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 03/20/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

MAR 28 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *ky*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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GALLEGOS CANYON UNIT 223
RECOMPLETION SUBSEQUENT REPORT
03/19/2002

Purpose of subsequent report; to show well is down hole commingling.

03/05/02 MIRUSU, NDWH, NUBOP, TIH tag fill. TOH. Take readings on csg 75 psi, tbg 60 psi. LD horses head, unseat pmp. TOH w/rods. RU flow lines, tst new BOP, unseat tbg hanger. TIH tag fill. SDFN.

03/06/02 Readings. Tbg 70 psi, csg 140 psi. Blow dn well. TIH & tag fill @5608'. TIH w/pkr. Set @1244'. Pressure tst csg to 500 psi. held ok. TOH w/pkr SDFN.

03/07/02 TIH w/mill & tbg. tag fill @5553'. C/O fill to 5650'. Pull pipe to 4675'. SDFN.

03/08/02 TIH. Staging w/air. Till tag fill. Tag fill @5655'. C/O fill, **tag plug @ 5700'. Mill out CIBP.** Chase dn to PBTD @6027'. Circ. clean. RDPS. Pull pipe above perfs. SDF weekend.

03/11/02 TOH w/pipe. TIH w/prod. string. Press tst tbg to 500 psi. held ok. **Land tbg @ 5984'** NDBOP, NUWH. SDFN.

03/12/02 Take readings, 75 psi on csg. 180 psi on BH. Prime pmp, run rods. Pu/rest of rods to bottom. Seat pmp. Press tst to 500 psi. held ok. Check pmp action, hang rods. RDSU & Equip MO well.