Form C-140 Revised 06/99

District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV - (505) 476-3440 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

| OGRID Number BP America Production Company P.O. Box 3092 Attn: Cherry Hlava Houston, TX 77253 Contact Party Cherry Hlava Contry Hlava Cherry Hlava API Number API Number API Number API Number API Number South N 9 28N 12W 795 South 1490 West San Juan County County County San Juan Previous Producing Pool(s) (Prior to Workover): 09/10/2001 Date Workover Completed: 03/12/2002 Attach a description of the Workover Procedures performed to increase production. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. |
|--|
| P.O. Box 3092 Attn: Cherry Hlava Houston, TX 77253 Contact Party Cherry Hlava Property Name Gallegos Canyon Gallegos Canyon Vorkover Date Workover Commenced: 03/12/2002 Attach a description of the Workover Procedures performed to increase production. Attach a production following the workover reflecting a positive production increase. |
| Houston, TX 77253 Phone 281-366-4081 |
| Contact Party Cherry Hlava Cherry Hlava Cherry Hlava Cherry Hlava Property Name Gallegos Canyon Callegos Canyon County County |
| Cherry Hlava Property Name Gallegos Canyon Gallegos Canyon Very Hava Gallegos Canyon Very Hava Gallegos Canyon Very Hava Gallegos Canyon Very Hava Very Hava Very Houmber 223 30-045-11619 East/West Line County San Juan Workover Date Workover Commenced: 09/10/2001 Date Workover Completed: 03/12/2002 Attach a description of the Workover Procedures performed to increase production. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. |
| County C |
| County C |
| UL Section N 9 28N 12W 795 South 1490 West San Juan Workover Date Workover Commenced: 03/12/2002 Date Workover Completed: 03/12/2002 Attach a description of the Workover Procedures performed to increase production. Attach a production decline curve or table showing at least twelve months of production following the workover reflecting a positive production increase. |
| N 9 28N 12W 795 South 1490 West San Juan Workover Date Workover Commenced: 09/10/2001 Date Workover Completed: 03/12/2002 Attach a description of the Workover Procedures performed to increase production. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. |
| Workover Date Workover Commenced: 09/10/2001 Date Workover Completed: 03/12/2002 Attach a description of the Workover Procedures performed to increase production. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. |
| Date Workover Completed: 03/12/2002 Attach a description of the Workover Procedures performed to increase production. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. |
| Date Workover Completed: 03/12/2002 Attach a description of the Workover Procedures performed to increase production. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. |
| O3/12/2002 Attach a description of the Workover Procedures performed to increase production. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. |
| Attach a description of the Workover Procedures performed to increase production. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. |
| Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. |
| three months of production following the workover reflecting a positive production increase. |
| three months of production following the workover reflecting a positive production increase. |
| |
| AFFIDAVIT: |
| State of) |
|) ss. |
| County of Harris |
| Cherry Hlava , being first duly sworn, upon oath states: |
| 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. |
| I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. |
| To the best of my knowledge, this application and the data used to prepare the production curve and/or table |
| for this Well are complete and accurate. |
| ΩI . III |
| Signature hvvy plava Title Regulatory Analyst Date August 5, 2002 |
| SUBSCRIBED AND SWORN TO before me this |
| |
| Patricia Bogg Disterna Notary Public, State of Rusary Public Patricia Bogg DiScena |
| My Commission expires: Notary Public, State of Texas 7 My Commission Expires |
| September 20, 2005 |

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3-12-12-12002

| Signature District Supervisor | OCD District | Date |
|-------------------------------|--------------|------------|
| Charle Therry | AZTEC II | 09-05-2002 |

Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | | | · IXEI OI | VI AND L | .00 | | | MSF078109 | |
|--|--|----------------------------|--------------------------|-------------------|--------------------|----------------|---------------------|--|----------------|---|--------------------------------------|----------------------------------|--|
| Ia. Type o | - |] Oil Wel | | Well | ☐ Dry | ☐ Oth | er | | | | 6. If | Indian, Allottee | or Tribe Name |
| b. Type o | of Completic | | New Well er | www.Well | | | | | | | 7. Unit or CA Agreement Name and No. | | |
| Name of Operator Contact: CHERRY HLAVA AMOCO PRODUCTION COMPANY E-Mail: hlavacl@bp.com | | | | | | | | | | 8. Lease Name and Well No. GALLEGOS CANYON 223 | | | |
| 3. Address P. O. BOX 3092 3a. Phone No. (include area code) | | | | | | | | | | | PI Well No. | NYON 223 | |
| 4. Locatio | n of Well (R | | | and in acc | cordance | with Eada | | 366.4081 | | | | 30-0 | 045-11619-00-C2 |
| | ace SESV | | | | | | | ienis). | | | B/ | ield and Pool, o ASIN FRUITLA | AND COAL |
| | prod interva | | | 200.07 | 02 IV 200 | , 100.120 | 20 ** LON | | | | or | Area Sec 9 T | or Block and Survey 28N R12W Mer NI |
| At total | l depth | | | | | | | | | | | ounty or Parish AN JUAN | 13. State NM |
| | 14. Date Spudded 15. Date T.D. Reached 16. Date Completed 02/27/1966 □ D & A | | | | | | | rod. | | levations (DF, I 5730 GI | (B, RT, GL)* | | |
| 18. Total I | Depth: | MD TVD | 6061 | | 19. Plug | Back T.D | | | 27 | 20. Dep | th Brid | ge Plug Set: | MD TVD |
| 21. Type E CBL C | Electric & O | her Mecha | nical Logs | Run (Sub | mit copy | of each) | | | 22. Was was I | well cored DST run? | | No Yo | es (Submit analysis) es (Submit analysis) |
| 23. Casing a | and Liner Re | cord (Ren | ort all string | s set in w | <u>الم</u> | | | <u>. </u> | Direc | tional Sur | rvey? | | es (Submit analysis) |
| Hole Size | | _ | Wt. (#/ft.) | Тор | | ottom S | tage Cemen | nter No. o | f Sks. & | Slurry | Vol | | T |
| | | | | (MD | - - ` | MD) | Depth | | f Cement | (BB | | Cement Top* | Amount Pulled |
| 12.250 12.250 | | 8.625 8.625 | 24.0 24.0 | | 0 | 353 353 | | | 225 225 | | | | |
| 7.875 | | 4.500 | 11.0 | | 0 | 6061 | | | 1450 | | | | |
| 7.875 | <u></u> | 4.500 | 11.0 | | _0 | 6061 | | | 1450 | | | | |
| | | | | | | | | | | | | | |
| 24. Tubing | Record | | | | | | | | | J | | | <u> </u> |
| Size 2.375 | Depth Set (I | MD) P 4709 | acker Depth | (MD) | Size | Depth S | et (MD) | Packer Dep | th (MD) | Size | Dep | th Set (MD) | Packer Depth (MD) |
| | ing Intervals | | | | 2.375 | 26. Pe | 5896 rforation R | ecord | | | 1 | | |
| Fo | ormation | | Тор | | Bottom | | | ed Interval | | Size | No | . Holes | Perf. Status |
| | RUITLAND | | | 1306 | | 356 | | 1306 TO 1311 | | 3.13 | 30 | 20 | |
| B) FF C) | RUITLAND | COAL | | 1306 | 1306 1356 | | | | | 3.13 | | 20 | |
| D) | | - | | _ +- | - | | - | 1335 TO | | 3.12 3.12 | | <u>84</u> 84 | |
| | racture, Trea | | nent Squeez | e, Etc. | | - | | 1000 10 | 7 13301 | <u>3.12</u> | <u> </u> | | |
| | Depth Interv | | 50 500 01 | | | | | Amount and | Type of M | aterial | _ | | |
| | | | 356 500 GA 356 500 GA | | | | | | | | | | |
| | | | | | 71010 01 | OLLOVICE | 7 117 10,000# | 01 20/40 | | | | | |
| 28. Producti | ion - Interva | A | | | | | | | | | | | |
| Date First | Test | Hours | Test | liO | Gas | Water | r Oil | Gravity | Gas | | roduction | Mahad | |
| roduced 10/01/2001 | Date 10/01/2001 | Tested | Production | BBL 0.0 | MCF 0.0 | BBL | | r. API | Gravity | ľ | roduction | | |
| | Tbg Press Flwg | Csg Press | 24 Hr Rate | Oil BBL | Gas | Water | r Gas | s Oil | Well Sta | itus | | ELECTRIC PUI | MPING UNIT |
| | 12 | 0.0 | | BBL | MCF | BBL | Rat | 10 | PC | GW | | | |
| | tion - Interv | | · | | | | | | | | | S COPPESSOR | |
| 28a. Produci | ~ | Hours | Test | Oil BBL | Gas MCF | Water BBL | | Gravity T. API | Gas Gravity | P | roduction | Killing J. C. T. E. | Fron Medical |
| 28a. Product | Test Date | Tested | Production | | | • 1 | 1.0 | | - 1 | - 1 | | ELECTRIC DU | MDING LINE |
| 28a. Product rate First roduced 10/01/2001 | Date 10/12/2001 | Tested 24 | | 1.0 | 23. | | | | | | | ELECTRIC PUI | |
| 28a. Product Date First Produced 10/01/2001 Choke | Date 10/12/2001 Tbg. Press. Flwg 42 | Tested 24 Csg. Press. | 24 Hr Rate | 1.0 Oil BBL | Gas MCF | Water BBL | | i Oil io | Well Sta | | | NOV | 2 6 2001 |
| 28a. Product rate First roduced 10/01/2001 hoke | Date 10/12/2001 Tbg. Press. Flwg 42 SI | Tested 24 Csg. Press. 40.1 | 24 Hr Rate | Oit BBL | Gas MCF | Water | Gas | | 1 | itus | | NUV | |

| 28b. Produ | action - Interv | al C | | | | | | | | | |
|------------------------------|--|-----------------------|---------------------------------|-----------------------------|--------------------------|---------------------------------|--|------------------------|-----------------------|--|--------------------------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | | Gas Gravity | Production Method | |
| Choke Size | Tbg Press. Flwg SI | Csg Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | | Well Status | J | |
| 28c. Produ | iction - Interv | al D | | I | <u> </u> | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | | Gas Gravity | Production Method | |
| Choke Size | Tbg. Press. Flwg SI | Csg Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | , | Vell Status | | |
| 29. Dispos SOLD | ition of Gas(S | old, used | for fuel, vent | ed, etc.) | | | <u> </u> | | | | |
| 30. Summa | ary of Porous | Zones (In- | clude Aquife | ers): | | | | | 31. Fo | rmation (Log) Markers | |
| tests, ir | all important z acluding deptl coveries. | ones of po | prosity and c tested, cushic | ontents the on used, tin | reof: Core | d intervals ar en, flowing a | nd all drill-stem nd shut-in press | sures | | | |
| I | Formation | | Тор | Bottom | | Descripti | ons, Contents, e | etc. | | Name | Top Meas. Depth |
| | onal remarks (| • | | ŕ | | | | | PIC ME MA GA | KOTA CTURED CLIFFS SAVERDE INCOS LLUP EENHORN | 1357 1570 4110 5000 5762 |
| | ION TO ORI | | | | | | | _ | | | |
| | was filed 11 | | | | | | ta available. A ater date. | 4 | | | |
| | note: Test of depth of 470 | | ne Fruitland | Coal and | Tubing de | epth correct | ion from 5896' | to | | | |
| 33. Circle e | nclosed attacl | nments: | | | | | | | | | |
| | trical/Mechan | - | • | • ' | | 2. Geologic | - | | 3. DST Rep | ort 4. Direc | ctional Survey |
| 5. Sund | dry Notice for | plugging | and cement | verification | | 6. Core Ana | alysis | | 7 Other: | | |
| 34. I hereby | certify that the | ne foregoi | ng and attacl | hed informa | ition is cor | mplete and co | orrect as determ | ined from | all availabl | e records (see attached inst | ructions): |
| · | • | Č | Electr F | onic Subm | ission #89 O PRODU | 26 Verified JCTION CC | by the BLM W MPANY, sent Lucy Bee on 1 | ell Infor | mation Syst | em. | ructions). |
| Name (p | olease print) <u>C</u> | HERRY | | | | | | | | RESENTATIVE | |
| Signatu | re([| Electronic | : Submissio | n) | | | Date <u>1</u> | 11/ <u>13/20</u> | 01 | | |
| | | | | | | | | | | | |
| Title 18 U.S of the Unite | S.C. Section 1 d States any f | 001 and Talse, fictit | itle 43 U.S.C ious or fradu | Section 1: | 212, make ents or rep | it a crime fo | r any person kn as to any matter | owingly r within it | and willfully | to make to any departmen | t or agency |

GALLEGOS CANYON UNIT 223 <u>REVISED REPORT</u> RECOMPLETION SUBSEQUENT REPORT

11/13/2001

9/10/01 RU Unit & Lay lines to BD well. ND WH & NU BOP. SDFN

9/11/01 TIH w/CIBP & set @ 5700'. Circ hole. TOH w/tbg. SDFN C.

9/12/01 RU & R CBL log. RU & set Ret BP @ 1506'. RU & Perf Fruitland Coal 1306' -1311' 4/JSPF w/3.125 gun & total of 20 shots. Perf'd 1335' - 1356' 4/JSPF w/3.125 gn & total 84 shots.

9/13/01 frac DN Csg. W/500 Gal of 15% HCL acid, followed w/10,6000# of 20/40 SND. Pmp w/70% foam. Open well on $\frac{1}{4}$ " ck & flw to pit-well died. SI well.

9/24/01 RU. ND frac valve & NU BOP. WO tbg. SIFN.

9/25/01 TIH tg snd @ 1343' Cleaning out & R soap sweeps. TOH. TIH tag fill. TOH above perfs. SDFN.

9/26/01 TIH & tag fill. C/O to ret BP @ 1506'. PU above perfs. Fl well on $\frac{2}{4}$ " ck. SDFN.

9/27/01 TIH & tag fill. C/O to Ret BP. PU above perfs. TIH & Tag fill @ 1497'. Pull above perfs & SDFN.

9/28/01 TIH & C/O to ret BP. TOH. TIH w/Ret head & rec BP. TOH. TIH w/BHA. Finsh TIH PU tbg, - tag CIBP, pull up to 4700'. SDFN.

10/01/01 RU & Lnd Tbg @4709'. ND BOP & NU WH. RU & RR. Pressure tst. Held ok. RD & RR @ 18:30.

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

| Do not use th | NOTICES AND REPORT is form for proposals to dr II. Use form 3160-3 (APD) | ill or to re- | enter an | | NMSF - 07810 | - |
|--|--|--|--|--|---|--|
| SUBMIT IN TRI | . If Unit or CA/Agr | cement, Name and/or No. | | | | |
| Type of Well Oil Well | ner | | | 8. | Well Name and No GALLEGOS CAI | o. NYON UNIT 223 |
| Name of Operator BP AMERICA PRODUCTION | | IERRY HLA Mail: hlavad(| | 9. | API Well No. 30-045-11619 | |
| 3a. Address P.O. BOX 3092 HOUSTON, TX 77253 | | b. Phone No. Ph: 281.366 x: 281.366 | |) 10 |). Field and Pool, o BASIN DAKOT | r Exploratory A & FRUITLAND COAL |
| 4. Location of Well (Footage, Sec., 7 Sec 9 T28N R12W SESW 799 | • | | | 11 | I. County or Parish. SAN JUAN CC | |
| 12. CHECK APPI | ROPRIATE BOX(ES) TO I | NDICATE | NATURE OF 1 | NOTICE, REPO | ORT, OR OTHE | ER DATA |
| TYPE OF SUBMISSION | | | TYPE O | F ACTION | | |
| ☐ Notice of Intent ☑ Subsequent Report ☐ Final Abandonment Notice 13. Describe Proposed or Completed Operations of the Proposed of Completed Operations of Completed Opera | ☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection | ☐ New ☐ Plug | ure Treat Construction and Abandon Back | ☐ Reclamatio ☐ Recomplete ☐ Temporaril ☐ Water Disp | e y Abandon osal | ☐ Water Shut-Off ☐ Well Integrity ☑ Other Subsurface Commingli |
| If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Amoco Production Company racoal and commingle production. The bridge plug was drilled our commingling. Please see atta | k will be performed or provide the operation. If the operation results andonment Notices shall be filed of nal inspection.) equested permission to come of the operation of the existing of the existing the subsequent report. | Bond No. on a multiple only after all reports of the supplemental places of | completion or reco quirements, includ ubject well into to ota Pool. | Required subsequent per completion in a new ing reclamation, hat the Basin Fruitla | uent reports shall be interval, a Form 316 we been completed, | filed within 30 days |
| 14. I hereby certify that the foregoing is | true and correct. Electronic Submission #108 For BP AMERICA PROD | 31 verified b UCTION CO | by the BLM Well MPANY, sent to | Information Sys the Farmington | tem | |
| Name (Printed/Typed) CHERRY I | HLAVA Churry Hla | va . | Title AUTHO | RIZED REPRES | SENTATIVE | |
| Signature (Electronic S | ubmission) | 1 | Date 03/20/20 | 002 | | |
| | THIS SPACE FOR I | FEDERAL | OR STATE (| OFFICE USE | | |
| Approved By | | | Title | | ACCERTE | D FOR RECORD |
| Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of the conduction of | table title to those rights in the subjet operations thereon. | ect lease | Office | | | 2 8 2002 |
| Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st | J.S.C. Section 1212, make it a crimatements or representations as to an | c for any persony matter with | on knowingly and in its jurisdiction. | willfully to make to | any department of | HON FIELD OFFICE |

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

GALLEGOS CANYON UNIT 223 RECOMPLETION SUBSEQUENT REPORT 03/19/2002

Purpose of subsequent report; to show well is down hole commingling.

03/05/02 MIRUSU, NDWH, NUBOP, TIH tag fill. TOH. Take readings on csg 75 psi, tbg 60 psi. LD horses head, unseat pmp. TOH w/rods. RU flow lines, tst new BOP, unseat tbg hanger. TIH tag fill. SDFN.

03/06/02 Readings. Tbg 70 psi, csg 140 psi. Blow dn well. TIH & tag fill @5608'. TIH w/pkr. Set @1244'. Pressure tst csg to 500 psi. held ok. TOH w/pkr SDFN.

03/07/02 TIH w/mill & tbg. tag fill @5553' . C/O fill to 5650'. Pull pipe to 4675'. SDFN.

03/08/02 TIH. Staging w/air. Till tag fill. Tag fill @5655'. C/O fill, tag plug @ 5700'. Mill out CIBP. Chase dn to PBTD @6027'. Circ. clean. RDPS. Pull pipe above perfs. SDF weekend.

03/11/02 TOH w/pipe. TIH w/prod. string. Press tst tbg to 500 psi. held ok. Land tbg @ 5984' NDBOP, NUWH. SDFN.

03/12/02 Take readings, 75 psi on csg. 180 psi on BH. Prime pmp, run rods. Pu/rest of rods to bottom. Seat pmp. Press tst to 500 psi. helf ok. Check pmp action, hang rods. RDSU & Equip MO well.

| | 1 | | 1 | | |
|--|----------------|--------------|----------|-----------------|-------------------|
| GALLEGOS CANYON UNIT 223 | <u> </u> | | | | |
| GALLEGOS CANYON UNIT 223 BP AMERICA PRODUCTION COMPANY | | | | | |
| API 30-045-11619 | <u> </u> | | | | |
| API 30-045-11619 | | | | | |
| | - | | | | |
| Year: | 2000 | | | | |
| Pool Name: BASIN DAKOTA (PRORATED | 2000 | 2001 | 2002 | | |
| Month | | 0 (105) | - (1.0E) | | |
| January | Gas(IVICF) | Gas(MCF) | | | |
| February | 490 471 | | | | |
| March CIBP drilled out 3/8/2002 | | 369 | | | |
| April | 458 611 | 0 | 279 | | |
| May | | 406 | 445 | | <u>_</u> |
| June | 418 | 388 | 471 | <u></u> _ | |
| July | 497 | 312 | 313 | Not in Onga | ard as of 8/29/02 |
| August | 406 | 413 | 0 | | |
| September | 358 474 | 0 | 0 | | |
| October | 474 | 90 | 0 | | |
| November | 688 | 381 | 0 | | |
| December | 764 | 397 | 0 | | |
| Total | 6090 | 3135 | 2216 | | |
| | 0090 | 3133 | 2216 | | |
| | | | | | |
| Pool Name: BASIN FRUITLAND COAL (G. | AS) | 2001 | 2002 | | |
| Month | T | | Gas(MCF) | | |
| January | | 0 | 372 | | |
| February | | 0 | 234 | - | |
| March | | 0 | 483 | | |
| April | | 0 | 1710 | | |
| May | | 0 | 1275 | | |
| June | | 0 | | Not in Ongs | ard as of 8/29/02 |
| July | | 0 | 007 | Titot iii Oliga | 10 as 01 0/29/02 |
| August | | 0 | | | |
| September Perf'd 9/12/2001 | | 0 | | | <u> </u> |
| October | | 29 | | | |
| November | | 322 | | | |
| December | | 428 | | | |
| Total | | 779 | 4941 | | |
| | | | | | |
| | | | | _ | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | - - | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | - | |
| | | | | | |