

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. I-149-Ind-8475
2. Name of Operator Amoco Production Company Attn: John Hampton	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 800 Denver, Colorado 80201	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL, 1190' FWL Sec. 16, T28N-R12W Unit "M"	8. Well Name and No. Gallegos Canyon Unit #215
	9. API Well No. 30-045-11618
	10. Field and Pool, or Exploratory Area Basin Dakota
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Bradenhead Repair
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment for procedures.

RECEIVED
JUL 29 1992
OIL CON. DIV.
DIST. 3

If you have any questions, please contact Julie Acevedo (303) 830-6003

14. I hereby certify that the foregoing is true and correct

Signed John Hampton Title Sr. Staff Admin. Supv. Date 7/20/92
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD

JUL 27 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA

BY [Signature]

*See Instruction on Reverse Side

Gallegos Canyon Unit #215
3/20/92 - 3/28/92

MIRUSU. PMP 15 BBLs dwn TBG. NDWH. NUBOP. TIH & tag @ 5942'. TOH w/ 186 Jts, sn, perf sub, mud anchor. TIH w/ bit & scraper to 5810' w/ STD valve in place. PRS TST TBG to 2000psi. Held OK. Ret STD valve. TOH w/ bit & scraper. TIH set RBP @ 5672'. PR TST CSG to 1300#. Would not hold PR PTG, PU PKR. Can't find leak. Trip out for MOD C full bore tension PKR. TIH Found leak @ 2995'. Run 49 STD TBG to spot CMT. Spot 25 BBL 15.6 PPG CL "B" CMT @ 3055'. Squeeze to 1500#. Held. TIH w/ bit & scraper. Tag TOC @ 2843'. DRL CMT to 3080'. PR TST to 1000psi. OK. TOH. Ran CBL log. Found TOC @ 770'. RIH w/perf guns shot @ 700'. TIH to 700' spot 25 sx's of CL B CMT. TOH PR up to 1000psi. PMP 1/2 BBL. TIH. TAG TOC @ 520'. DRL to 740'. PR TST to 1000psi. OK. TOH L/D DC. TIH w/ RET HD. Circ sand off plug. Swab. Ret bridge plug, TOH. TIH W/ 2 3/8" Prod. TBG. TLA 5843'. RDMOSU.

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