

General: This form is designed for submitting a complete and correct well completion report and logs on all types of lands and interests to a Federal and/or State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the form of logs submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be found in the local, area, and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completion units. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, stratigraphic correlation and pressure tests, and directional surveys), should be attached hereto, to the extent required by applicable Federal and/or State law, and should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with the Federal or Federal office for specific instructions.

Items 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in interval zones on Items 22 and 24; If this well is completed for separate production from more than one interval zone (multiple completion) or zone in interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 23. Submit a separate interval (C) for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Count": Attached supplemental records for this well should show the details of any multiple stage cementing and the
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and

[illegible]

337. SUMMARY OF POROUS ZONES :

1. SUMMARY OF FORMER ZONES.
2. SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING
3. DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No Core			
No DST			
<u>WELL HISTORY</u>			
			Well was spudded on 3-7-66 and drilled to a depth of 346 where 8 5/8" casing was set with 215 sacks Type "A" Cement containing 2% Cael. Well drilled to a total depth of 6022 and 4 1/2" casing was set at that depth with stage tools at 4152 and 1432. Cemented first stage with 400 sacks Type "C" cement containing 6% gel and 2 lbs. Tuf plug per sack and 100 sacks "C" Neat Cement. Cemented second stage with 500 sack Type "C" neat cement containing 6% gel and 2 lbs. Tuf plug per sack and 50 sacks "C" Neat cement. Cemented third stage with 350 sacks Type "C" Neat cement containing 6% gel and 2 lbs. Tuf plug per sack and 50 sacks Type "C" Neat cement. Displaced casing with 8% potassium chloride and 2 1/2 lbs. FR-8 per 1000 gallons water. Spot 500 gallons 7 1/2% acid. Perforated 5915-5935 with 4 shots per foot. Fractured with 42,000 above and 40,000 lbs. 20-40 sand and 10,000 lbs. 10-20 sand. Breakdown pressure 1350, Th injection rate 67 BPM. Perforated 5822-5844 with 4 shots per foot. Fractured with 28,000 above and 20,000 lbs. 20-40 sand and 10,000 lbs. 10-20 sand. Breakdown pressure 300, treat injection rate 62 BPM. Drilled bridge plug at 5830 and cleaned out to plug back 4 ft. and well was completed 4-12-66 as shut in Basin Dakota Field development well. To pay I flowed 9296 MCF tubing pressure flowing 729, casing pressure flowing 1432.