Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. 1 149 IND 8476

6.	If Indian,	Allottee o	r Tribe	Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.	} 200 5
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	e j

7.	If Unit or CA/Agreement,	Name	and/or No.

Oil Well 🖸 Gas Well 🔲 Othe	СГ	· · · · · · · · · · · · · · · · · · ·		GALLEGOS CAN	
Name of Operator BP AMERICA PRODUCTION	Contact:	CHERRY HLAVA E-Mail: hlavacl@bp.com		9. API Well No. 30-045-11624	
Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700)	10. Field and Pool, or Exploratory PINON FRUITLAND SAND, NORTH		
Location of Well (Footage, Sec., T.	, R., M., or Survey Description	n)		11. County or Parish,	and State
Sec 20 T28N R12W SENE 168	80FNL 1155FWL			SAN JUAN CO	UNTY, NM
	C				
12. CHECK APPR	OPRIATE BOX(ES) T	O INDICATE NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA
12. CHECK APPR	COPRIATE BOX(ES) T		NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	COPRIATE BOX(ES) T		F ACTION	EPORT, OR OTHE	R DATA
		TYPE O	F ACTION	ion (Start/Resume)	
TYPE OF SUBMISSION	☐ Acidize	TYPE O	F ACTION Product	ion (Start/Resume)	□ Water Shut-Off
TYPE OF SUBMISSION ■ Notice of Intent	☐ Acidize ☐ Alter Casing	TYPE O	Product Reclam	ion (Start/Resume)	☐ Water Shut-Off

determined that the site is ready for final inspection.)

On 6/18/2001 Amoco Production requested permission to recomplete the subject well from the Basin Dakota into the Pinon Fruitland Sand. This request was approved 7/9/01. This work was well from the Basin J. Dakota into the Pinon Fruitland Sand. This request was approved 7/9/01.

are requesting to T&A the wellbore whereby holding for We have reviewed this well and rehabilitation of the Dakota or recompletion to the Fruitland Sand at a later date.

For technical questions please call Allen Kutch @281-366-7955

MUST BE IN COMPLIANCE WITH

FEB 1 5 2003 THIS APPROVAL EXPIRES

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #10302 For BP AMERICA PRODUC	verified by the BLM TION COMPANY, se	Well Information	n System ngton	
Name (Printed/T)	ped) CHERRY HLAVA Churry Hlava	Title AUT	HORIZED RE	PRESENTATIVE	
Signature	(Electronic Submission) THIS SPACE FOR FE	Date 02/0	06/2002	ISE	
	I HIS SPACE FOR FE	DERAL OR STA		J3E	
Approved By		Title	·····	Date 2/21/0	۷
certify that the applica	 if any, are attached. Approval of this notice does not wa int holds legal or equitable title to those rights in the subject as applicant to conduct operations thereon. 	rrant or t lease Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

San Juan Basin Well Work Procedure

GCU 227

Version: Date: Budget: Repair Type:	#1 2/6/2002 DRA Temporary Aband	onment		
Objectives:				
1. TXA wel	lbore; hold for rehabilitation of	f the Dakota or recomplet	tion to the Fruitla	and Sand.
Pertinent Info Location: County: State: Lease:	ormation: Sec 20 T28N R12W San Juan New Mexico		Horizon: API #: Engr: Phone:	Basin Dakota 30-045-11624 Allen Kutch (281)366-7955

Nacimento: Ojo Alamo: Kirtland Shale Fruitland: Pictured Cliffs Lewis Shale: Chacra: Cliff House:	s: 1233 2850	Menefee: Point Lookout: Mancos Shale: Gallup: Graneros: Dakota: Morrison:	4925 5905	
Bradenhead Test Date:	Test Information: Tubing:	Casing:	вн:	
Time BI 5 min 10 min 15 min	_	INT CSG	- -	
Comments:	an Santa and Santa a			

Well Name:

Temporary abandonment procedure

- 1. Contact Federal and State agencies prior to starting T&A work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM 505-599-8907).
- 2. Check location for anchors. Install if necessary. Test anchors.
- 3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
- 4. Blow down well and kill well, if necessary, with lease water.
- 5. ND wellhead. NU BOP's.
- 6. POOH with 2-3/8" tbg, visually inspecting.
- 7. Make bit x scraper run.
- 8. TIH with CIBP on tbg. Set CIBP at 5850' to temporarily abandon the DK perfs.
- 9. Load well with inhibited lease water. Test casing to 550 psi for 30 minutes.
- 10. Land 2-3/8" tbg. ND BOP, NU WH.
- 11. RDMO SU.

GCU 227 - Proposed T&A Configuration San Juan County, NM Unit F Section 30 T29N - R12W

2-06-2002 ATK

