

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
I 149 IND 8475

6. If Indian, Allottee or tribe Name
Navajo Allottee

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
GALLEGOS CANYON UNIT 227

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

9. API Well No.
30-045-11624

3a. Address
**P.O BOX 3092 HOUSTON, TX 77253
ATTN: C. HLAVA**

3b. Phone No. (include area code)
281-366-4081

10. Field and Pool, or Exploratory Area
PINON FRUITLAND SAND, NORTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T28N R12W 1680' FNL 1155' FEL

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other **T&A**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

4/15/02 MIRU SU. 460 TP, 720 CP, 0 BH. POH w/tbg. Made scraper run. Set CIBP @ 5850'. Set second CIBP @ 5750'. Pressure tested csg to 550 psi, bled to 250 psi in 2.5 minutes. RIH w/pkr. Isolated leaks between 4129' - 4200' & between 2263' - 2278'.

4/18/02 RDMO SU

On 2/6/02 BP America Production Company requested permission to T&A the subject well. The T&A procedure had to be modified from the original to address the casing leaks. Please see the revised T&A procedure attached.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature

Cherry Hlava

Date **April 22, 2002**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan Basin Well Work Procedure

Well Name: GCU 227
Version: #2
Date: 4/18/2002
Budget: DRA
Repair Type: Temporary Abandonment

Objectives:

1. TXA wellbore; hold for recompletion to the Fruitland Sand.

Pertinent Information:

Location:	Sec 20 T28N R12W	Horizon:	Basin Dakota
County:	San Juan	API #:	30-045-11624
State:	New Mexico	Engr:	Allen Kutch
Lease:		Phone:	(281)366-7955

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:		Point Lookout:	
Kirtland Shale:		Mancos Shale:	
Fruitland:		Gallup:	4925
Pictured Cliffs:	1233	Graneros:	
Lewis Shale:		Dakota:	5905
Chacra:		Morrison:	
Cliff House:	2850		

Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:
Time	BH	CSG	INT
5 min			
10 min			
15 min			

Comments:

Temporary abandonment procedure

1. Contact Federal and State agencies prior to starting T&A work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM 505-599-8907).
2. MIRU plugging rig. ND WH, NU BOP.
3. Spot 12 sack cmt plug from 5600' – 5750' on top of existing CIBP to abandon the DK.
4. Spot 12 sack cmt plug from 4800' – 4950' to abandon the GP.
5. Set CICR at 4100'. Sqz below CICR w/ 25 sxs to isolate leaking DV tool at 4152'.
6. Spot 12 sack cmt plug from 2750' – 2900' to abandon the MV.
7. Set CICR at 2200'. Sqz below CICR w/ 25 sxs to isolate csg leak 2263' – 2278'.
8. Attach chart recorder. Pressure test csg to 550 psi for 30 minutes. Fax copy of chart to 281-366-0700, attention Allen Kutch.
9. RDMO plugging rig.

GCU 227 - Proposed T&A Configuration
San Juan County, NM
Unit F Section 30 T29N - R12W
Run 25

4-18-2002
ATK

KB: 13' above GL

Csg leak isolated
2263' - 2278'
(4/17/2002)

Leak found in DV
tool @ 4152'
(4/17/2002)

DK perfs:

5832' - 5844'
5915' - 5935'

