

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form Approved
GSA FPMR (41 CFR) 101-11.6

RETURN OR RECOMPLETION REPORT AND LOG*

RECEIVED

MAY 3 1966

U.S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

1a. TYPE OF WELL Oil Well ☐ Gas Well ☐ Other ☐		1b. TYPE OF COMPLETION: New Well ☐ Work Over ☐ Deep ☐ Plug ☐ Other ☐		2. NAME OF OPERATOR Petroleum Corporation		3. LOCATION Building, Denver, Colorado		4. WELL NO. 5026		5. FIELD NO. (OOB, OR W) 5026		6. UNIT ACQUISITION NAME Gallegos Canyon Unit		7. FARM OR LEASE NAME S. FARM OR LEASE NAME	
8. NAME OF WELL 5026		9. DATE T.D. REACHED 3-6-66		10. DATE COMPLETION (Ready to prod.) 4-11-66		11. ELEVATIONS (DF, RKB, RT, GR, ETC.)* ROB 5575		12. COUNTY OR PARISH San Juan		13. STATE New Mexico		14. PERMIT NO.		15. DATE ISSUED	
16. TOTAL DEPTH, MD & TVD 6042		17. PLUG, BACK T.D., MD & TVD 6008		18. OF MULTIPLE COMPLETIONS, HOW MANY*		19. INTERVALS DRILLED BY Surface-6042		20. ROTARY TOOLS		21. CABLE TOOLS		22. WAS DIRECTIONAL SURVEY MADE No		23. WAS WELL CORED No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5938-5950 and 5966-5974, 5850-5864 Dakota															
25. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Sonic Log, Induction Electric Log															
26. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED			
8 5/8"		24#		350		12 1/4"		215 sacks				None			
4 1/2"		18.5#		6042		7 7/8"		500 sacks - 1st stage				None			
								550 sacks - 2nd stage							
								400 sacks - 3rd stage							
27. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD		SIZE		DEPTH SET (MD)	
										2 3/8"		5844			
28. PERFORATION (Interval, size and number)															
5938-5950		5966-5974		4 shots per foot		5850-5864		4 shots per foot		ACID, SHOT, FRA, ORIENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
										47, 1/2" water, 30,000 lbs.		5938-5974			
										35,200 water, 30,000 lbs.		5850-5864			
										sand					
29. PRODUCTION															
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		STATUS (Producing or)	
4-2-66		3 hours		3/4				880		7038					
FLOWING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY (CORR.)		TEST WENT BY	
301		1155						7038				MAY 4 1966		OIL CON. COM. DIST. 3	
30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to El Paso Natural Gas Company															
31. LIST OF ATTACHMENTS															
32. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		R. H. Beers		TITLE		Administrative Assistant		DATE		April 28, 1966					

*(See Instructions and Spaces for Additional Data on Reverse Side)