Revised 1-1-89
See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410

Santa Fe, New Mexico 87504-2088

I.	nuc	UT LEDUK IMBLOT	NEBODE (ARLE AND AUTHO	PRIZATIO	N
Operator		<u> 10 IMAI</u>	VSPORT C	DIL AND NATURAL		
Amaco Produ	action	Co			"	cli API No.
/ dures					· · · · · · · · · · · · · · · · · · ·	
Reason(s) for Filing (Check proper box	v = 2+c	eet,	rarmin	Other (Please e	874	01
New Well	,	Change in T	ransporter of:		•	
Recompletion	Oil		Dry Gan	Effective 4	1-1-89	
If change of operator give name	Casingh	ead Gas [] C	Condensate 🔀)		
and address of previous operator						
II. DESCRIPTION OF WELL	AND LI					
Well No. Pool Name, Inclu						nd of Lease No.
Location Location	998 .	Dakota		le, Federal or Fee 92000 R44		
Unit Letter	:	190 F	cet From The _	S Line and	OPI	Feet From The Une
Section 21 Towns	hip 29	SN R	ange 1 2	<u>) (x) , NMPM.</u>	_	
					<u>San</u>	Juan County
III. DESIGNATION OF TRA	NSPORTI	ER OF OIL or Condensate		URAL GAS		
Multiss (tilve aduress to which approved copy of this form is to b						
Name of Authorized Transporter of Casinghead Gas or Dry Gas				P.D. Box 4289, Farmington NM 87499 Address (Give achivers to which approved copy of this form is to be sent)		
EL Paso Natural If well produces oil or liquids,	<u>Gas (</u>		·	- Caller Dervice	_4990.\	ecmington NM 87499
give location of tanks.	Unit	Sec. TV	i	. 1.4 8-4 moreally conflected?	Whe	en 7
If this production is commingled with that	from any of	her lease or poo	SN 112 W	ling order number:		
IV. COMPLETION DATA						
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well Workover	Deepen	Plug Dack Same Res'v Diff Res'v
Date Spudded		pl. Ready to Pro	[xJ.	Total Depth		<u> </u>
					P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			tion	Top Oil/Gas Pay		Tubing Depth
Perforations						
						Depth Casing Shoe
TUBING, CASING AND				CEMENTING RECOI	RD	
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT
	-					
					<u>-</u>	
V. TEST DATA AND REQUES	ST FOR A	II OWADI				
IL WELL (Test must be after r	ecovery of to	tal volume of la		BELVEM		
Date First New Oil Run To Tank	Date of Tes		10)	Producing Method (Fib.)	wnp, gas lift.	is depth or be for full 24 hows.)
ength of Test			11/1	R.1.,7,1989		
will be on the second	Tubing Pres	isire	Ar			Choke Size
Actual Prod. During Test	Oil - Bbls.		Oll-	CON DIV.		Gas- NICI ²
	<u> </u>			DIST. 3		
GAS WELL						
Actual Prod. Test - MCI/D	Length of 'I	est		Bbls. Condensate/MMCF		Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size -
				,		CHOLO, J(EO, THE TAIL)
I. OPERATOR CERTIFICA				011 001		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION		
is true and complete to the best of my knowledge and belief.						
$\langle \leq \rangle \langle \langle \rangle \rangle$				Date Approve	d —A	PR 17 1989
Simples				By 7 1 0 1		
Signature B.D. Shaw Adm. Supx				SUPERVISION DISTRICT # 3		
Title.				Title	SOPERVI:	510M D131M101 π •
Date APR 17 1989 (5	กว่าวๆ	Telephone	No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.