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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE /			Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO TOA	AND NSPORT OIL AND NATURAL	
LAND OFFICE	AUTHORIZATION TO TRA	MAJEON I OIL AND NATUKAL	GAU
TRANSPORTER OIL /			
GAS /			
OPERATOR PRORATION OFFICE	-		
Operator			
Pan American Petrol	eum Corporation		
Address Recurity Life Build	ing, Denver, Colorado 8	0202	
Reason(s) for filing (Check proper box		Other (Please explain)	
New We!	Change in Transporter of:		
Recompletion	Oil Dry Ga	s	
Change in Ownership	Casinghead Gas Conden	nsate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease
Calleges Canyon Unit	228 Ba	sin Bakota	State, Federal or Fee Indian
w 706	Feet From The South Lin	e and 790 Feet From	The Vest
Unit Letter;	Feet From The Lin	e and Feet From	n ine
Line of Section 21 To	wnship 281 Range	12W , NMPM, San	Iuan County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)
Plateau, Inc.		Box 108, Farmington,	
Name of Authorized Transporter of Ca		Address (Give address to which app	roved copy of this form is to be sent)
El Paso Matural Gas Co		Box 990, Farmington,	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.		<u></u>	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
Designate Type of Completic	<u> </u>	X	1 1 1
Date Spudded 2-24-66	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 6008
	7"44"VV		
Fleuritions (DE DVD DT CD	Name of Broducing Formation	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Dakota	Top Oil/Gas Pay	Tubing Depth
Perforations	Dakota	Top Oil/Gas Pay	Tubing Depth 5844 Depth Casing Shoe
3D3 5575	Pakota 74, 5850-5864	Top Oil/Gas Pay 5808	Tubing Depth
Perforations 5938-5950, 5966-59	74, 5850-5864 TUBING, CASING, AND	Tep Oil/Gas Pay \$808 CEMENTING RECORD	Tubing Depth 5844 Depth Casing Shoe 6042
Perforations	Pakota 74, 5850-5864	Top Oil/Gas Pay 5808	Tubing Depth 5844 Depth Casing Shoe
Perforations 5938-5950, 5966-59	TUBING, CASING, AND CASING & TUBING SIZE 5 3/8"	Top Oil/Gas Pay 3808 CEMENTING RECORD DEPTH SET	Tubing Depth 5844 Depth Casing Shoe 6042 SACKS CEMENT
Perforations 5938-5950, 5966-59 HOLE SIZE 12 1/4"	74, 3850-3864 TUBING, CASING, AND CASING & TUBING SIZE 8 3/8"	Tep Oil/Gas Pay 5808 CEMENTING RECORD DEPTH SET 350	Tubing Depth 5844 Depth Casing Shoe 6042 SACKS CEMENT
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#DB 5575 Perforations 5938-5950, 5966-59 HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE 5 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be a.	Tep Oil/Gas Pay S808 CEMENTING RECORD DEPTH SET 350 6042 5844 fter recovery of total volume of load of	Tubing Depth 5844 Depth Casing Shoe 6642 SACKS CEMENT 215 1350
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Perforations 5938-5950, 5966-59 HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 7038 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE 3 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 heurs Tubing Pressure Sél (CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Top Oil/Gas Pay Se08 CEMENTING RECORD DEPTH SET 350 6042 5844 Ifter recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Ebls. Bbls. Condensate/MMCF Casing Pressure 1155 OIL CONSERV APPROVED MAR 4 196 BY Original Signature This form is to be filled in the signature of the s	Tubing Depth SACKS CEMENT 215 1A50 il and must be equal to or exceed top allow lift, etc.) Choke Size Choke Size ATION COMMISSION 66 , 19 gned by Emery C. Arnold DIST. #3 In compliance with RULE 1104. In compliance with RULE 1104. In compliance with RULE 1104. In compliance of the result of the
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TABULATION OF DEVIATION TESTS CALLBOOK CANTON UNIT, WELL NO. 228 PAN AMERICAN PETROLEUM CORPORATION

DEPTH	DEVIATION
129	1/ 8 3/ 8
349	1/2
750	1/1
1262 1683	3/4
2289	1/2
2696	1/2
2873	•
3415	3/40
3565	
3987	1,46
4152	1/4 1/2
4589	1/20
4710	3/4
5129	1/4
5500	2/4
6030	3/4

AFFIDATIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Galleges Genyen Unit Well 228, 790' 781 and 796' 741, 7288, RIN, San Juan County, New Manico

	è	Sig	ned R. 1e	nal Signed By M. EXERS
		Tit	le	
THE STATE OF COLORA	NDO)			
) ss.			
COUNTY OF DENVER)			
BEFORE ME, the unde	rsigned autho	rity, on th	is day perso	onally
appeared L.	L. Boors	known to	me to be	PUDITION SUCTAB
Assistant for Pan	American Petr	oleum Corpo	ration and	o be the
person whose name i				
being by me duly sw	orn on oath,	states that	he has know	vledge of
the facts stated he	rein and that	said state	ment is true	and
correct.				
SUBSCRIBED AMD SWOF said County and Sta	N TO before m	e, a Notary	Public in a	and for
said County and Sta	ite this	day	og	, 196

-1 / -7

My Commission Expires 3. 12 6.7

MAY 3 1966 OIL CON. COM. DIST. 3