

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
1149IND84756. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.  
NMNM78391C**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
GALLEGOS CANYON 2282. Name of Operator  
BP AMERICA PRODUCTION COContact: CHERRY HLAVA  
E-Mail: hlavacl@bp.com9. API Well No.  
30-045-11625-00-S13a. Address  
P. O. BOX 3092  
HOUSTON, TX 772533b. Phone No. (include area code)  
Ph: 281.366.4081  
Fx: 281.366.070010. Field and Pool, or Exploratory  
BASIN DAK

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

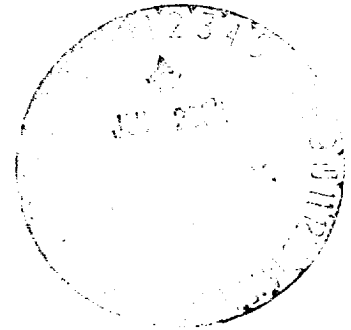
Sec 21 T28N R12W SWSW 0790FSL 0790FWL  
36.64276 N Lat, 108.12260 W Lon11. County or Parish, and State  
SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 2/8/02 approval was granted to P&amp;A subject well. Please see the attached P&amp;A report.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #12378 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by Steve Mason on 06/28/2002 (02MXW0325SE)**

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/27/2002

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

**ACCEPTED**

Title

STEPHEN MASON  
PETROLEUM ENGINEER

Date 06/28/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*****NMOCD**

**P&A OPERATION  
GALLEGOS CANYON UNIT 228**

**WELL NAME:** GALLEGOS CANYON UNIT 228

**TOTAL PLUGS SET:** 6

**DATE STARTED:** 06/19/2002

**TOTAL SACKS USED:** 94 SX

**DATE COMPLETED:** 06/21/2002

MOL AND RU RIG AND PLUGGING EQUIPMENT. BLOW DOWN WELL ND WELLHEAD AND NU BOP'S. PUMP 10 BBLS WATER. TOH W/ONE JT. SWFN. TOH. TIH SET CIBP @5800'. CIRC & TEST CIBP 500# GOOD. TOH. TIH TO 5800'. CIRC HOLE. SWFN.

6/21/2002 CIRC 5 BBLS WATER. SET CMT PLUGS AS FOLLOWS:

**PLUG #1 (DAKOTA, 5800' – 5650'),**  
BALANCED 12 SX CL. G CEMENT; DENSITY 15.80 ppg; YIELD 15.80 QU FT/SK PLUG ON TOP OF CIBP.

**PLUG #2 (GALLUP, 4996' – 4896'),**  
BALANCED 12 SX CL. G CEMENT

**PLUG #3 (MESAVERDE, 2935' – 2835'),**  
BALANCED 12 SX CL. G CEMENT; DENSITY 15.88 ppg; .

**PLUG #4 (PC / Fruitland, 1360' – 969'),**  
BALANCED 30 SX CL. G CEMENT; DENSITY 15.84 ppg.

**PLUG #5 , 400' – 250'), SURFACE CSG SHOE**  
BALANCED 12 SX CL. G CEMENT; DENSITY 15.52 ppg

**PLUG #6 (OJO ALAMO, 227 ' – 0')**  
MIXED 16 SX CL. G CEMENT; DENSITY 16.50 ppg.  
CIRCULATE TO SURFACE

ND BOP'S, WELD P&A MARKER. RD RIG AND MOL.