P.O. Box 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Diawor DD, Angeia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWARI F AND AUTHORIZA

l.	TO TRANSPORT	TOIL AND NATURAL GAS	TION
Operator		TOTE AND NATURAL GAS	Well API No.
Address Proc			Well AFT NO.
	th Street, Farmi	ngton NM 8	7401
New Well Recompletion	Change in Transporter of	f:	
Change in Operator	Oil Dry Gan Casinghead Gan Condensate	Effective 4-1-8	.9
If change of operator give name and address of previous operator	Condensate	KI	
II. DESCRIPTION OF WEI			
Callegos Canyon	Unit 218 Pool Name, In	ncluding Formation Daketa	Kind of Lease State, Federalor Fee  Control of Lease No.
Unit Letter A		N Line and 865	P+80006P
Section 22 Town	uchin 20 N		
III. DESIGNATION OF TRANSPORTER OF Authorized Transporter of Oil	ANSPORTER OF OIL AND NA	TURAL GAS	
Meridian Dil 1		Address (Give address to which ap	oproved copy of this form is to be sent)
Name of Authorized Transporter of Cas	singhead Gas Con Dou Con S	Addicss (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids,	Gas Co	I MILEL DELIVICE AND	o, tarmington NM 87499
give location of tanks.	1 0 1 2 2 1 2 2 1 2	, , , , , , , , , , , , , , , , , , , ,	When ?
If this production is commingled with the IV. COMPLETION DATA	at from any other lease or pool, give commi	ingling order number:	
Designate Type of Completion	n - (X) Oil Well Gas Well	New Well   Winkover   Dec	pen   Plug Back   Same Res'v   Diff Res'v
Date Spadded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
Perforations	B. Omanon	Top One ozt 1-zy	Tubing Depth
			Depth Casing Shoe
HOLE SIZE CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	\$2000
			SACKS CEMENT
V. TEST DATA AND REQUE	ST FOR ALLOWANTS		
OIL WELL (l'est must be after i	recovery of total volume of load oil and must Date of Test		
Date First New Oil Run To Tank	Date of Test	I see equal to or exceed top allow the fa	depth or be for full 24 hours.)
Length of Test	T. Line D	D) E @ F. I. A. G.	
	Tubing Pressure	CHMPressure APR 1 7 1989	Choke Size
Actual Prod. During Test	Oil - libls,	OIL CON. DIV	Gas- MCI <sup>2</sup>
GAS WELL	-	DIST. 3	
Actual Prod. Test - MCT/D	Length of Test	Iblis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-fin)	Links Size
VI OPERATOR CERTIFIC	ATE OF COLUMN THE STATE		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1	
$/ < \downarrow < / $		Date Approved APR 17 1989	
Signature		By 3 1) d	
R D SL-		S. C. C. P. VICTON D. C. C. C. C.	
Printed Name SPR (7 1911) (505) 325-8841  Date Telephone No.		Title	TOW DISTRICT # 3
	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such absences.