

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
SF-078904
9200084

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Gallegos Canyon Unit 230

9. API Well No.
3004511628

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
San Juan New Mexico

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
AMOCO PRODUCTION COMPANY
Attention: Lois Raebrun

3. Address and Telephone No.
P.O. Box 300, Denver, Colorado 80201 (303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790 FSL 1060 FWL Sec. 23 T 28N R 12W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to plug well bore to reduce water production and return well to a productive status.

See attached.

If you have any questions please call Lois Reaburn @ (303) 830-5294

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MAY 16 1994
OIL CON. DIV.
DIST. 3

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed *Lois Reaburn* Title Business Asst. 4-18-1994

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any: _____

APPROVED
MAY 13 1994
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

WELL REPAIR AUTHORIZATION AND REPORT

ORIGINAL BLANK CORRECTION 6
 DELETION 9
 FLAG (WELL) NO. _____
 HORIZON CODE _____
 CONTROL DATE MO. DAY YR. _____

LEASE/UNIT NAME AND WELL NUMBER: Gallegos Canyon Unit 230 HORIZON NAME: Dakota
 FIELD: Basin Dakota COUNTY: San Juan STATE: NM
 OPERATOR: Amoco OPERATIONS CENTER/DIVISION: 5JOC/SRBU ELEVATION: GL 5728' ELE. REFERENCE PT.: KB 5742
 LAST PRODUCING WELL ON LEASE: YES NO T.D.: 6260 P.B.T.D.: 6225 LOCATION: Sec 23-T28N-R12W

Amoco WORKING INTEREST: 0.5, 6, 2 OTHER WORKING INTERESTS: _____
 Amoco NET INTEREST: 0.4, 5, 7 TOTAL REPAIR HORIZONS: STATUS AFTER REPAIR PRODUCING INJECTION PRODUCTION INCREASE EXPECTED YES NO

TYPE JOB SELECT ONE MAJOR (1) AND MAXIMUM THREE MINOR (2)
 CONVERT TO INJECTION CONVERT TO PROD. DEEPEN
 WATER FRAC OIL FRAC ACID FRAC
 ACIDIZE REPAIR CASING WHIPSTOCK
 PLUG BACK PERFORATE CEMENT SQUEEZE
 WASHING SAND SAND CONTROL OTHER
 SET LINER OR SCREEN PULL LINER OR SCREEN
 TREATING VOLUME - GAL. _____ DIVISION REPAIR CODE _____

GROSS PRODUCTION	BEFORE	ANTICIPATED	UNIT PRICE
OIL BOPD	<u>0</u>	<u>60</u>	\$/BBL <u>16.00</u>
WATER BWPD			
GAS MCFD			
OTHER /DAY			

EXPECTED PAYOUT 4.6 MONTHS

GROSS INJECTION
 WATER GAS LPG AIR STEAM OTHER
 RATE BPD OR MCFD _____
 PRESSURE PSIG _____

ESTIMATED COST
 INTANGIBLES
 RIG COST \$ 6000
 EQUIPMENT RENTAL _____
 CIRCULATING MEDIA 1000
 CEMENT AND SERVICE _____
 PACKERS AND EQUIPMENT _____
 PERFORATE, LOG, WIRELINE 1000
 STIMULATION _____
 LABOR _____
 SPECIAL EQUIPMENT 1000
 FISHING _____
 OTHER INTANGIBLES 1000
 TOTAL INTANGIBLES \$ 19,000
 TANGIBLES
 CSG., TBG., HEAD, ETC. \$ 0
 TOTAL GROSS COST \$ 19,000
 Amoco WORKING INTEREST COST \$ 5620

REASON FOR WORK
Plug back wellbore to reduce water production and return well to a productive status.

- Set CIBP at 6160' and cap with 1 Sack of Class B neat cement.
- TIH with standard 2 3/8" tbg. Land intake at 6100'.
- Swab well in and RTP.

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Notice To Nonoperator: Costs shown on this form are estimates only. Nonoperators should not consider these estimates as establishing any limit on monies which will be required to perform the proposed operation.
 Nonoperator _____
 By _____ Date _____

REPAIR RESULT SUCCESS FAILURE
 DATE REPAIR COMPLETED MO. _____ DAY _____ YR. _____
 GROSS PRODUCTION DURING PAYOUT
 OIL BOPD _____ GAS MCFD _____
 WATER BWPD _____ OTHER /DAY _____
 GROSS INJECTION
 RATE BPD OR MCFD _____ PRESSURE PSIG _____
 ESTIMATED FINAL GROSS COST \$ _____

RECOMMENDED DATE
Steven B. Smethrie 4/18/94
 AUTHORIZED
Steven B. Smethrie MO. DAY YR. 04 18 94