



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

May 4, 1995

Amoco Production Company
Southern Rockies Business Unit
P.O. Box 800
Denver, Colorado 80201

RECEIVED
MAY - 9 1995
OIL CON. DIV.
DIST. 3

Attention: Pamela W. Staley

Administrative Order NSL-3523

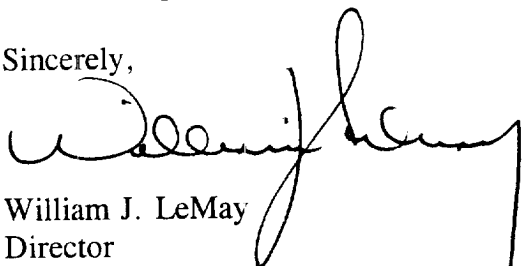
Dear Ms. Staley:

Reference is made to your application dated March 13, 1995 for a non-standard Gallup oil well location for your existing Gallegos Canyon Unit Well No. 230 (API No. 30-045-11628), which was drilled in 1966 and completed in the Basin-Dakota Pool at a standard gas well location 790 feet from the South line and 1060 feet from the West line (Unit M) of Section 23, Township 28 North, Range 12 West, NMPM, San Juan County, New Mexico.

It is our understanding that Amoco intends to properly plug the Dakota interval and recompleat said well up-hole into the Simpson-Gallup Oil Pool.

By the authority granted me under the provision of the "*Special Rules and Regulations for the Simpson-Gallup Oil Pool*", as promulgated by Division Order no. R-2375, as amended, and Division Memorandum 4-86 dated June 2, 1986, the above-described unorthodox oil well location is hereby approved. Further, the S/2 SW/4 of said Section 23 shall be dedicated to said well forming a standard 80-acre oil spacing and proration unit for said pool.

Sincerely,


William J. LeMay
Director

WJL/mes

cc: Oil Conservation Division - Aztec ✓
US Bureau of Land Management - Farmington

Ernie Busch

From: Ernie Busch
To: Mike Stogner
Subject: AMOCO (NSL)
Date: Thursday, April 20, 1995 11:04AM
Priority: High

GALLEGOS CANYON UNIT #230
790' FSL; 1060' FWL
M-23-28N-12W
RECOMMEND; APPROVAL

District I
PO Box 1980 Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos, Aztec, NM 84710

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
P.O. BOX 2088
Santa Fe, NM 87504-2088
OPERATOR'S MONTHLY REPORT

Form C-115 First Page
Revised October 17, 1993
Instructions on Reverse Side
1 ☐ Amended Report

2 Operator: Hallwood Petroleum, Inc.

3 OGRID: 009812

4 Month/Year 12/94

5 Address: P. O. Box 378111, Denver, Colorado 80237

6 Page 1 of 24

POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.	INJECTION				PRODUCTION					DISPOSITION OIL, GAS, AND WATER						
	8 c o d e	9 Volume	10 Pressure	11 c o d e	12 Barrels of Oil/ Condensate Produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 c o d e	17 Point of Deposition	18 Gas BTU or Oil API Gravity	19 Oil on Hand at beginning of month	20 Volume Bbls/mcf	21 Trans- porter OGRID	22 c o d e	23 oil on hand at end of month
30214 HAT MESA DELAWARE	1			2					3						4	
004871 BASS FEDERAL COM C02 F 30 20S 33E 30-025-24733	P				3633	588	1652	11	O G W	1051810 1051810 1051830 1051850	39.8 1375	294	3294 1652 588	018053 009171		633
50371 PIERCE CROSSING BONE SPR																
004906 QUEEN LAKE 19 FEDERAL 001 G 19 24S 29E 30-015-24292	P				130	15	0	27	O W	1051410 1051410 1051450	44.0	255	174 15	018053		211
004907 QUEEN LAKE 20 FEDERAL 001 E 20 24S 29E 30-015-25829	P				317	98	0	31	O W	1050410 1050410 1050450	43.1	235	324 98	018053		228

I hereby certify that the information contained in this report is true and complete to the best of my knowledge

EVA KARDAS - PRODUCTION TECHNICIAN

303-850-6282

Signature *Eva Kardas*

Printed Name & Title

Date 1/24/95

Phone Number



March 13, 1995

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P.O. Box 6429
Santa Fe, NM 87505

**Application For Unorthodox Location
Gallegos Canyon Unit #230 Well
790' FSL, 1060' FWL, Section 23-T28N-R12W
Simpson Gallup Pool
San Juan County, New Mexico**

Southern

Rockies

Business

Unit

RECEIVED
APR - 5 1995
OIL CON. DIV.
DIST. 3

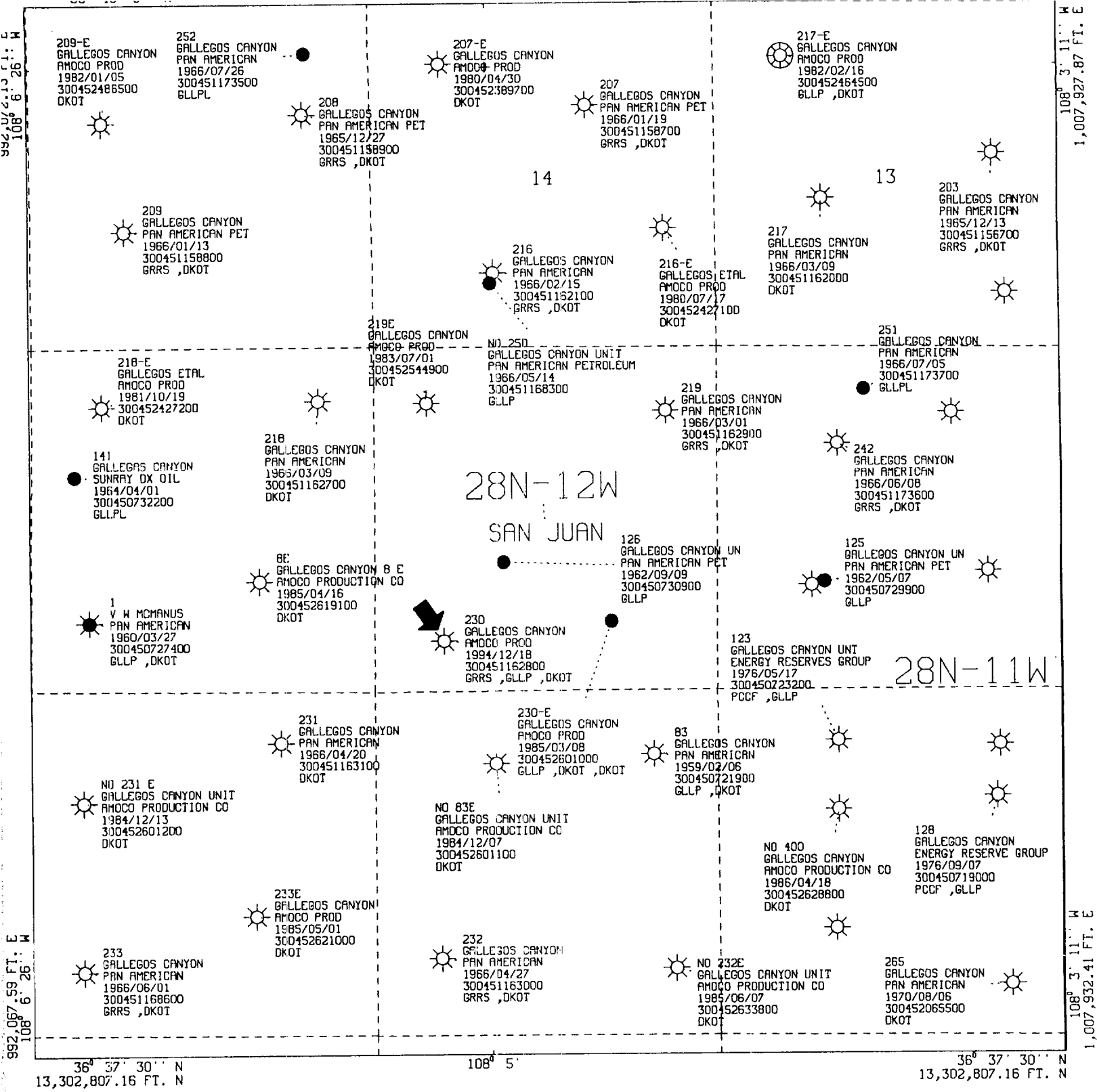
Amoco Production Company hereby requests administrative approval for an unorthodox well location for the Gallegos Canyon Unit #230 well in the Simpson Gallup Pool. Amoco has recently plugged back this well from the Basin Dakota Pool. The spacing unit for this well is the W/2 SW/4 Section 26. Approval for this unorthodox location is required since the well does not conform to the Simpson Gallup location requirements to be within 150' of the center of the quarter-quarter section.

Attached are plats showing the location of the well, offset operators, and wells drilled in the area. Amoco is the only offset operator affected by this application.


J. W. Hawkins

Attachments

cc: Mark Yamasaki



All geological and geophysical data, including the interpretation thereof, appearing on this map is the private and confidential property of Amoco Production Company. The publication or reproduction thereof without the written permission of said Company is strictly prohibited.

AMOCO PRODUCTION COMPANY
PLAT MAP
GALLEGOS CANYON UNIT # 230
GALLUP AND DAKOTA OFFSET WELLS

POLYCONIC CENTRAL MERIDIAN - 108° 4' 49" W LON
SPHEROID - 6

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs 1547'	T. Penn. "D"
T. Cliff House 3125'	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos 4280'	T. McCracken
T. Gallup 5171'	T. Ignacio Otzte
Base Granhorn 5950'	T. Granite
T. Dakota 6130'	T. Lewis 1740'
T. Morrison	T. Graneros 6059'
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

GCU #230

Toss - 1542'

Leads 1740'

QPU - 3125'

WANEOS - 4280'

Gallop - 5171'

GH - 5950'

Graner - 6055'

Qalk - 6130'

CMD :
OG6WCMP

ONGARD
C104-AUTHORIZATION TO TRANSPORT

05/19/95 10:10:11
OGOMEV -EMD9

OGRID Idn : 778 API Well No : 30 45 11628 Pool Code : 71599
Operator Name : AMOCO PRODUCTION CO
Prop Name : GALLEGOS CANYON UNIT Well No : 230
B.H. Location: UL : M Sec : 23 Twp : 28N Range : 12W Lot Idn :
Prod Method (F/P) : F C104 Aprvl Dte : Gas Conn Dte :
NFO Permit No : NFO Eff Dte : NFO Exp Date :
Remove POD from WC: N Remove Transporter from POD : N
Sel:

Transporter Idn : 14538 Name : MERIDIAN OIL INC
Point of Disp : 182510 Transporter type (G/O/W): O Eff Dte : 01/01/1940
Transporter Idn : 7057 Name : EL PASO NATURAL GAS CO
Point of Disp : 182530 Transporter type (G/O/W): G Eff Dte : 01/01/1940
Transporter Idn : Name :
Point of Disp : 182550 Transporter type (G/O/W): Eff Dte :
Production Test : First Oil Prod Dte : 01-01-1900 Gas Dlv Date: 01-01-1900
Test Date : Tubing Pressure : Choke Size :
Oil(BOPD) : Gas(MCFD) : Water(BPD) :
AOF(MCFD) :

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10	PF11	PF12 NEX

5/19/95

This pore is 2A - give these PODs
to the Simpson Gallup when C104
is approved. med

POOL NO. AND NAME Property No. and Name Well No. & U-I-S-T-R API No.	INJECTION		PRODUCTION					DISPOSITION OF OIL, GAS, AND WATER							
	C O D E	Vol- ume	C O D E	Barrels oil/cond. produced	Barrels of water produced	MCF gas produced	Days prod uced	C O D E	Point of Dispo- sition	Oil API Gravity or Gas BTU	Oil on hand at beginning of month	Volume	Trans- porter OSRID	C O D E	Oil on hand at end of month
79A E 22 31W 06W 30-039-25412 82051	F			0	0	8528	15	G	2812779	1020		8493 35	025244	U	
I 21 31W 06W 30-039-25135 81433	F			0	0	7908	16	G	2813196	1018		7908	025244		