

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078904	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Recomplete		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201 (303) 830-5294		8. FARM OR LEASE NAME, WELL NO. Gallegos Canyon Unit 230	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790 South 1060 West UNIT M At top prod. interval reported below At total depth		9. API WELL NO. 3004511628	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 02/14/66		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) 12/18/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
19. ELEV. CASINGHEAD RDB 5742'		20. TOTAL DEPTH, MD & TVD 5543	
21. PLUG, BACK T.D., MD & TVD 5900'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS YES	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5422' - 5543' Gallup		25. WAS DIRECTIONAL SURVEY MADE N	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED N	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8 "	24#	361'	12 1/4 "	255 Sx	
4 1/2 "	10.5#	6260'	7 7/8 "	500 sx 1st stage, 550 sx 2nd stage, & 450 sx 3rd stage.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375"	5453'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5422' - 5543', 1 shot per ', .340 in diameter, total of 8 shots. Retr Hollow Stæd gun, sz: 3.125". 120 DEG. type: Jet, weight: 12 GMS.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5422' 5543'	1,029247 SCF N2 - 70% Foam, 30% gel, 110,800 LBS, 16/30 Sand

33.* PRODUCTION							
DATE FIRST PRODUCTION 12 18 1994		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI WFLHU	
DATE OF TEST 12 18 1994	HOURS TESTED 50	CHOKE SIZE 32/64	PROD'N FOR TEST PERIOD	OIL - BBL. 0	GAS - MCF. 0	WATER - BBL. 320 BBLS	GAS-OIL RATIO
FLOW TUBING PRESS	CASING PRESSURE 75 PSI	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold	TEST WITH
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Lois Raeburn TITLE Business Associate

**RECEIVED** MAY 11 1995

**ACCEPTED FOR RECORD** MAY 08 1995

**FARMINGTON DISTRICT OFFICE**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD

GCU #230

Tops - PC-1545'

Levls 1740'

QCU - 3125'

MANCO - 4280'

Galby - 5171'

GH - 5950'

Grouse - 6059'

Dak - 6130'

Rec'd by Ernie  
5/19/95