

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078904

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

219

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 23, T28N R12W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

Security Life Building - Denver, Colorado 80209

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990 TNL, 790 FEL Sec 23 NE NE

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

MAR 15 1966

15. DATE SPUNDED

1/23/66

16. DATE T.D. REACHED

2/3/66

17. DATE COMPL. (Ready to prod.)

2/21/66

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5836RDB, 5822GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & T.D.

6338

21. PLUG, BACK T.D., MD & T.D.

6332

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Surface 6338

24. PRODUCING INTERVAL (S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND T.D.)*

6204-6213, 6288-6308 Dakota

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

1 ES, GRS GRN

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	377	12 1/4"	225 Sacks	None
4 1/2"	10.5#	6338	7 7/8"	500 Sacks - 1st Stage	None
				1000 Sacks - 2nd Stage	
				Stage tool at 4501	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6222	

31. PERFORATION RECORD (Interval, size and number)

6204-13 with 6 shots/ft.

6288-6308 with 4 shots/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6288-6308	500 gal 7 1/2% acid
	50,000 lbs sand
6204-6213	30,000 lbs sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/21/66		Flowing				shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/1/66	3	3/4"	→		1121		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	TEST VISC. (CORR.)	
703	1402	→		8971			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold to El Paso Natural Gas Co.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D. L. Tollefson

TITLE

Administrative Assistant

DATE

MAR 15 1966
3-8-66

* (See Instructions and Spaces for Additional Data on Reverse Side)