UNITED STATES .

Form 9–331	Form Approved. _{Corr} Budget Bureau No. 42–R1424			
UNITED STATES ·	5. LEASE ਅੰਦ ਲੁੱਲੂ ਨੂੰ ਨੂੰ ਸ਼ੁਵਾਈ			
DEPARTMENT OF THE INTERIOR	SF-78904 5 559			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
GEOLOGICAL SURVEY	128 to 10 to			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME			
On not use this force for proposals to drill or to deepen or plug back to a different	Gallegos Canyon Unit -			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form !-331-C for such proposals.)	8. FARM OR LEASE NAME			
1. oil gas 🖎 other				
Well - Well	9. WELL NO. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.			
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME			
AMOCO PRODUCTION COMPANY	Basin Dakota			
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
501 Airport Drive Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA NE/4 NE/4 Section 23,			
below.) 990' FNL x 790' FEL, Section 23,	T-28 -N, R-12-W			
AT SURFACE: T_28_N R_12_W	12. COUNTY OF PARISH 13. STATE			
AT TOP PRCD. INTERVAL: Same	San Juan NM			
AT TOTAL DEPTH: Same	14. API NO. 具有質 A philad			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-11629			
REPORT, OR OTHER DATA	.15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5822' GL 5836' KB			
TEST WATER SHUT-OFF				
FRACTURE TREAT				
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone			
PULL OR ALTER CASING	change on Form 9–330.)			
MULTIPLE COMPLETE	튀 수 가는 하는 학자 원리는 음식 유율화장 수 있다.			
ABANDON*	육			
(other)	្នាំ នេះ ប្រជាព្រះមាន ស្ថាស្ថាស់ ស្ថាស់			
TO THE PROPERTY OF THE PARTY OF	all partings details and give pertinent dates			
17. DESCRIBE FROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different and true vertical depths for all markers and zones pertined	nt to this work.)*			
Repair operations commenced on 11/28/78. Tr	ipped out with tubing and set bridge			
plug at 6100'. Set packer at 3163'. Pressu	red to 1000 psi; held OK. Packer at			
2533'. Pressured to 1000 psi; held OK. Pac	ker set at 12/2%1 Pressured to 1000			
psi; held OK. Packer set at 642'. Would no Found leak between 1272' and 895'. Isolated	Finale at 027 Squeezed with 100 sv			
Class "P" Nest 2% CaCle at 1100 psi WOC 18	hours. Tripped in and drilled cement			
to 930! Pressure tested to 1000 psi, for 5°1	minutes 750 psi, 10 minutes 520 psi.			
Tripped in and set packer at 705'. Pumped by	() gal 15% HULL Squeezed 100 SX Class			
"B" Neat 2% CaClo 1100 psi. Waited 18 hours	on cement. Tripped in with tubing and			
bit Drilled cement 817' to 1017'. Pressur	e tested to 1000 psi. Would not noid.			
Tripped in and set packer at 518'. Squeezed	40 sx cement. Tripped in with tubing			
and bit. Drilled cement 701' to 952'. Pres	sure tested to 1000 ps1; neid 30 minutes			
OK. Drilled cement 1060-1666'. Pressure te	sted to 800 psi; held ok. (Over)			
Subsurface Safe y Valve: Manu. and Type	Set @			
18. I hereby certify that the foregoing is true and correct	White Is			
SIGNED 7 2 SYOBOLA TITLE Dist. Adm. S	upvr. DATE 12/19/78			
SIGNED				
(This space for Federal or State office use)				
APPROVED BY TITLE	DATE			
CONDITIONS OF APPROVAL, IF ANY:				

UNITED STATES

Ogna abecu suc gangsung d	(cont'd) Cleaned out and landed; a service unit Returned to	Item 4: If ther State or Federal off Item 17: Prop In addition, such p fluid contents not; above plugs; amou conditioned for fina	General: This Indian lands pursus regulations. Any ne procedures and pra
Sur Sun s	s on to Ar.	ce for ce	form cess
18. Thereby partify that the total going is true and correct	bri 5216	e no or spo s to a sals sals id off size, spect	is do ap
to 9301. Pressure tested to 1500 per fripped in and set packer at 7051. Per 880 Neat 2% CaCl ₂ 1100 pst. Waited 10 bit. Drilled con at 517 to 10171. Print peod in and set packer at 5101. Set	bridge plug at 6100 set at 12/8/78. Rigged up swales at 12/8/78. Rigged up swales at 12/8/78.	State or Federal office for specific instructions. State or Federal office for specific instructions. State or Federal office for specific instructions. The specific instructions of the specific instructions of the specific instructions of the specific instructions. The specific instructions of the specific instructions of the specific instructions of the specific instructions. State or Federal and Subsequent reports of abandonment should include such special information as is required by local Federal and For State offices. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and For State offices. In addition, such proposals and reports should include reasons for the abandonment, data on any former or present productive zones, or other zones with present significant, above plugs; amount, size, method of parting of any basing, linef or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site above plugs; method of closing top of sell; and date well site above plugs; method of closing top of sell; and date well site above plugs; method of closing top of sell; and date well site above plugs; method of closing top of sell; and date well site above plugs; method of closing top of sell; and date well site above plugs; method of closing top of sell; and date well site above plugs; method of closing top of sell; and date well site above plugs; method of closing top of sell sell sell sell sell sell sell sel	esigned for submitting proposal places instructions concerning the her are shown below, or will be in the rate shown below.
plug at 6100'. Set packer at 3163'. (2533) Pressured to 1000 psi; held 0K psi; held 0K. Packer sat at 642'. For	se underection was well as the state of the	ocations on Federal Control Co	street by or may street by or may street by or may be use of this for a real street by the street by
17. PRSCRIEE PROPOSED OR COMPLETED OFFRATIFIES (CI meduding estimated data of starting any proposed work. If	Family History and persons of	eral o nmer ndonn n) and pulled	tain when the control of the control
TEST WATER SHUT OFF FRACTION TOR AND LE SUPPLY OR AND LE SUBMITTED OF PROPER CHANGE ZO LES CHANGE ZO LES (offer) 17. PRSCRIBE PROPOSED OR SCHAPLETED OFTER WITHES (C) Including estimated date of starting any proposed work. H Preasunch and the remained dapths for all markets can be force.	dge plug and cleated back side of abbed well in. S	r Indian land should be the should include such spant should include such spant, data on any former domethod of placement of and the depth to top of	instructions well operations, and reported by any Started by Any S
REQUEST FOR APPLICATE TO: SUBSPECTE AT DEPORT	leaned cas	designation design	ed to
At 10P PRVD, LATERANT, STILL & 700, SHEETON AT 10P PRVD, LATERANT, STILL SAIDS AT TOTAL DEFIH: SAIDS 15. CHECK APPROPRIATE BOX TO INTICATE MANUAL OF HEADET OR OTHER DATA	d-out-to-6332', PBD. sing with corrosion ounit released on 12	Linformation as is ment plugs; mudicipal in the hole; n	f such operations when completed, as indicated, on Federal and fall lands in such State, pursuant to applicable State law and esubmitted, particularly with regard to local, area, of regional aland/or State office.
501, Virgort Prive Liathianton, git 87/2 4. Location of virgor of particoampy obtain a (alon) and All x 7/1/2 MgL, Section	332	nce Wi	when Softice and when Softice and State
S. ADSRESS OF OFFERATOR	on 17	process with the control of the cont	comple purs
STANDAR OF CALAMADA	to 6332', PBD.—Ran-2-ith corrosion inhibitoreleased on 12/13/78.	eral required ocal Feder ner zones verial place ing top of	ted, as industrial to apegard to i
GEOLOGICAL SURVEY SUMDRY NOTICES AND REPORTS ON VI (Do not use this form for proposits to drill or to despen or plug hack to reservoir. Use form 9-331-0 for such proposate.) 1. oil English Mas Dotter	(3.1) 8 7. UNIT AC	B L L Well; and Jon Constitution, and constituti	licated, on plicable St ocal, area,
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	610 psi.	State offices: at significants between and late well site	Federal and Tregional 2