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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Eff. 2-1-66
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

I.

Operator PAN AMERICAN PETROLEUM CORPORATION	
Address Security Life Building Denver, Colorado 80202	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos Canyon Unit	Lease No. 232	Well No. 232	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal
Location				
Unit Letter M	1190	Feet From The South	Line and 990	Feet From The West
Line of Section 26	Township 28N	Range 12W	, NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Platoon, Incorporated	P. O. Box 108 Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P. O. Box 990 Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 26
	Twp. 28N	Rge. 12W
	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

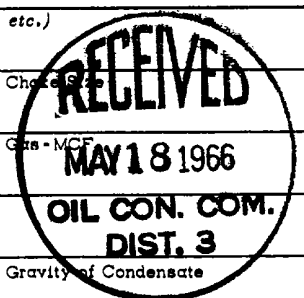
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input type="checkbox"/>
Date Spudded 3/9/66	Date Compl. Ready to Prod. 4/18/66		Total Depth 6301		P.B.T.D. 6270			
Elevations (DF, RKB, RT, GR, etc.) RMB 3844	Name of Producing Formation Dakota		Top Oil/Gas Pay 6062		Tubing Depth 6098			
Perforations 6165-6190, 6093-6097, 6113-6118					Depth Casing Shoe 6301			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	8-5/8"		357		200			
7-7/8	4-1/2"		6301		1430			
	2-3/8"		6098					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D 5200	Length of Test 3 Hr	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 419	Casing Pressure 950	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
D. I. TOLLEFSON **D. I. Tollefson**
(Signature)

Administrative Assistant
(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 18 1966**
Original Signed by **Emery C. Arnold**
BY

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

TABULATION OF DEVIATION TESTS

PAN AMERICAN PETROLEUM CORPORATION

<u>DEPTH</u>	<u>DEVIATION</u>
358'	3/4
733'	3/4
1,180'	1
1,580'	1
2,152'	1
2,530'	1
2,930'	1
3,341'	1
3,635'	1
3,979'	1-3/4
4,375'	1-3/4
4,770'	1-1/2
5,178'	1
5,580'	1
5,975'	3/4

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S **Gallegos Canyon Unit Well 232 Located 1190' FWL and 990' FWL Section 26, T-28-N, R-12-W, San Juan County, New Mexico.**

ORIGINAL SIGNED BY
Signed D. I. TOLLEFSON D. I. Tollefson
Title Administrative Assistant

THE STATE OF COLORADO)
) SS.
COUNTY OF DENVER)

BEFORE ME, the undersigned authority, on this day personally appeared D. I. Tellefsen known to me to be Administrative Assistant for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for ☒ said County and State this 10th day of May, 1964.

Catherine L. Eckerman
Notary Public

My Commission Expires 3-12-67